

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31508

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1382-5

7. Lease Name or Unit Agreement Name
NORTH MONUMENT GRAYBURG
SAN ANDRES UNIT BLK 2

8. Well No.
25

9. Pool name or Wildcat
EUNICE MONUMENT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
ATTN: DRLG SERVICES P.O. BOX 2040, TULSA, OK 74102

4. Well Location
Unit Letter I : 1330 Feet From The SOUTH Line and 1300 Feet From The E Line
Section 18 Township 19S Range 37 32E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GRACE DRILLING SPUNDED A 17-1/2" HOLE @ 8:00 P.M. 07/09/92. SET 29 JTS. (1355') OF 13-3/8" 48# H40 ERW 8RS R-3 "A" CSG. IN 17-1/2" HOLE. B.J. SERVICES CEMENTED WITH 811 SX. CLS "C" LITE + 10 #/SX A-5, 1/4 #/SX C.F. SW=12.8 PPG. SY=1.99 CU.FT./SX. TAILED WITH 300 SX CLS C + 2% A-7, SW=14.8 PPG., SY=1.32 CU.FT./SX. CIRCLATED 162 SX TO PITS. PLUG DOWN @ 12:30 A.M. 07/13/92. TESTED CASING TO 1200 PSI O.K.

SET 83 JTS. (3679') 9-5/8" 36# K-55 8RS R-3 "A" CSG. IN 12-1/4" HOLE. B.J. SERVICES CEMENTED WITH 570 SX CLS "C" LITE + 10 #/SX. A-5, 1/4 #/SX. C.F. 1% CACL. SW=12.8 PPG., SY=1.99 CU.FT./SX. TAIL WITH 300 SX CLS "C" NEAT W/1/4 #/SX C.F., 1% CACL, SW=14.8 PPG., SY=1.32 CU.FT./SX. PLUG DOWN @ 1:00 P.M. 7-18-92 W/1600 PSI. DID NOT CIRC. CEMENT. HAD GOOD RETURNS THROUGH OUT JOB. TEST CSG. W/1200 PSI FOR 30 MIN., O.K.

SET 21 JTS. (892.38') 7" 23# K-55 8RL ERW CASING LINER IN 8-3/4" HOLE. TOP OF LINER @ 3507'. BOTTOM OF LINER @ 4400'. B.J. CEMENTED 7" LINERW/236 SX 50:50 CLASS "C" + 5 # SALT/SX., .4% FL20, 0.2% A-2, 3 # GIL/SX, 1/4 C.F./SX. 0.2% CD-31, SW=14.1 PPG., SY=1.33 CU.FT./SX. HAD FULL RETURNS, PLUG DOWN 12:40 P.M. 07/28/92. WELL TURNED OVER TO PRODUCTION FOR COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. Wilson TITLE SUPERVISOR, DRLG ADMIN. SVC DATE 07-31-92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 04 '92

RECEIVED
AUG 04 1992
OCD HOBBS OFFICE