

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31578

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

B 1382-5

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

NORTH MONUMENT GRAYBURG
SAN ANDRES ^{unit} BLK 2

8. Well No.

25

3. Address of Operator

ATTN: DRLG SVS. P. O. BOX 2040, TULSA, OK. 74102

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

4. Well Location

Unit Letter I : 1330 Feet From The SOUTH Line and 1300 Feet From The EAST Line

Section 18

Township 19S

Range 37E

NMPM

LEA County

10. Proposed Depth

4160'

11. Formation

GRAYBURG SAN ANDRES

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR etc.)

3697.6

14. Kind & Status Plug. Bond

BLANKET CURRENT

15. Drilling Contractor

GRACE

16. Approx. Date Work will start

JANUARY 15,

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36	1340	530	SURFACE
8-3/4"	7"	20	4160	495	SURFACE

SET 50' OF 14" CONDUCTOR PIPE. MOVE IN GRACE DRILLING AND SPUD 12-1/4" HOLE AND DRILL TO 1340'. SET AND CEMENT 9-5/8" CASING WITH 280 SX PACESETTER LITE (C) + 6.00% GEL (BENTONITE) + 0.25 PPS. CELLO-SEAL + 95.00% WATER, SW=12.69 PPG., SY=1.84 CU.FT./SX. TAIL W/250 SX CLASS "C" + 2.00% CACL2 + 56.00% WATER, SW=14.79, SY=1.33 CU.FT./SX.

DRILL 8-3/4" HOLE TO 4160', SET AND CEMENT 7" CASING @ 4160' W/330 SX PACESETTER LITE (C) + 6.00% GEL (BENTONITE) + 105% WATER, SW=12.37, SY=1.98 CU.FT./SX. TAIL W/165 SX CLASS "C" + 56% WATER, SW=14.79 PPG., SY=1.33 CU.FT./SX.

RIG DOWN ROTARY TOOLS & TURN WELL OVER TO PRODUCTION FOR COMPLETION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. R. Wilson

TITLE SUPERVISOR, DRLG ADMIN. SVS. DATE 12/20/91

TYPE OR PRINT NAME

J. R. WILSON

TELEPHONE NO. 918 599 4226

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
SIGNED SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NSL-3097

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

FEB 24