

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1618

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Ganso State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 4
2. Name of Operator Strata Production Company	9. Pool name or Wildcat Hat Mesa Delaware
3. Address of Operator P. O. Box 1030, Roswell, New Mexico 88202-1030	

4. Well Location Unit Letter <u>I</u> : <u>1860</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line
Section <u>32</u> Township <u>20 South</u> Range <u>33 East</u> NMPM Lea County

10. Date Spudded 3/26/92	11. Date T.D. Reached 4/18/92	12. Date Compl. (Ready to Prod.) 5/21/92	13. Elevations (DF& RKB, RT, GR, etc.) 3638' GL	14. Elev. Casinghead
15. Total Depth 8435'	16. Plug Back T.D. 8395'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools WEK	Cable Tools No
19. Producing Interval(s), of this completion - Top, Bottom, Name 6602' - 6917' - Delaware				20. Was Directional Survey Made
21. Type Electric and Other Logs Run DLL/MSFL & CNL-FDC, CBL				22. Was Well Cored Side-wall cores

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54# J-55	411'	17 1/2"	315sx PP 2% CaCl 1# Flocele	Circulated
8 5/8"	32#, 28#, 24# J-55	3176'	12 1/4"	1180sx Halite 16# salt 1# Flocele	
				200sx PP 2% CaCl	
5 1/2"	17# J-55	8435'	7 7/8"	645sx H 50/50 Poz 5# salt 1# Flocele	1st
				850sx H 50/50 Poz 5# salt 1# Flocele	2nd

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	7235'
					DV Tool at	5985'

26. Perforation record (interval, size, and number) 8108' - 8133' (17 .42 holes) CIBP at 8050' 6883' - 6917' (19 .42 holes) 6711' - 6723' (16 .42 holes) 6602' - 6672' (25 .42 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8108' - 8133' 6883' - 6917' Frac w 42000# 16/30	AMOUNT AND KIND MATERIAL USED Acidize w/1500 gal 7 1/2% NEFE Acidize w/1500 gal 7 1/2% NEFE; Frac w 42000# 16/30
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PRODUCTION CONTINUED ON PAGE 2 ATTACHED

28. Date First Production 5/21/92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 5/23/92	Hours Tested 24	Choke Size -0-	Prod'n For Test Period	Oil - Bbl. 132	Gas - MCF 112	Water - Bbl. 62	Gas - Oil Ratio 848/1
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 132	Gas - MCF 112	Water - Bbl. 62	Oil Gravity - API - (Corr.) 37.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
Deviational Survey, DLL/MSFL & CNL-FDC, CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carol J. Garcia Printed Name Carol J. Garcia Title Production Sup Date 6/03/92