Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	1	UINAN	NOPL	IN I UIL	AND INA	I UNAL GA		DI No			
Operator Mitchell Energy Corporation						Well API No. 30-025-31558					
Address							L	1 30 053 31330			
P. O. Bo	x 4000	The	Wood	dlands	, Texas	77387-4	000				
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	in)	- **			
New Well	(Change in T	•								
Recompletion \square	Oil	_	Ory Gas	_							
Change in Operator	Casinghead	Gas []	Condens	ate 📋							
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE West Jea						R979	2 1	2/1/92			
Lease Name Well No. Pool Name, Including					01			of Lease No. Federal or Fee NM 5 7290			
Anasazi 9 Federal		1		Wildea	t - Mor	row Las	State	COCIAI) DI TO	NM 5	7280	
Location G	. 198	90 -	_	_ No	anth	. 10	00 -			• .	
Unit LetterG	· :	<u> </u>	Feet Fro	m The No	Dr Cii Lin	e and19	<u> </u>	et From The	East	Line	
Section 9 Township	мрм,	Lea County									
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Condens	14		RAL GAS	e address to wh	nich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Koch Oil Company, Div. of Koch Industries P.O. Box 1558, Breckenridge, TX 76424											
						Address (Give address to which approved copy of this form is to be sent)					
Llano Inc.					505 W. Sanger, Hobbs, NM 88240						
If well produces oil or liquids,	Unit	-	Γwp.	Rge.	Is gas actuall	y connected?	When	7hen ?			
give location of tanks.	G		20S	33E		es	l	11-	<u>1-92</u>		
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or po	ool, give	commingl	ing order num	Der:					
IV. COMPLETION DATA		Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)		i				,		İ		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Flundary (OF DVD PT CD					Top Oil/Gas Pay			This Park			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Cas Tay			Tubing Depth			
Perforations]	Depth Casing Shoe					
TUBING, CASING AND						NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·									· · · · · · · · · · · · · · · · · · ·		
	-							-			
									 	 	
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		l			<u> </u>			
OIL WELL (Test must be after re	covery of low	al volume of	load oi	il and must	be equal to or	exceed top allo	owable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	ethod (Flow, pu	ump, gas lift, e	ic.)			
1 0 cT						Casing Pressure Choke Size					
Length of Test Tubing Pressure					Casing Press	nc					
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
	On Dois.										
GAS WELL	1				A						
Actual Prod. Test - MCF/D	Length of To	est			Bbls. Conden	sate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
				· · · · · · · · · · · · · · · · · · ·	ļ,			<u> </u>			
VI. OPERATOR CERTIFICA				CE		JII CON	ISERV	MOITA	טועופור	M	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 16 92						
h	ΔΛ				Date	Approve	u		· 0 <u>&</u>		
Glorge // Willem					D	ODICINAL	CIENED A	Y JERRY SI	EXTON		
Signature O Pog Affairs Specialist					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
George Mullen Reg. Affairs Specialist Printed Name Title											
11-6-92	(7		77 - 58	355	Intle						
Date			none No		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.