

RECEIVED

JUN 1 8 17 AM '92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P.O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL (SW/NE)
Sec. 9, T20S, R33E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM 57280

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Anasazi "9" Federal #1

9. API Well No.

30-025-31558

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Spudding, csg, & cmtg report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/13-15/92 Grace Rig #311 spudded @ 0000 hrs 5/13/92. Drld 26" hole to 520'. Ran 13 jts (514') 20" 94# BT&C K-55 csg. Set @ 514'. RU & GIH w/20" cmtg stab-in on DP. Cmtg w/846 sx PP + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). Good returns. Circ 68 sx cmt to surf. Float held. PD @ 0845 hrs 5/14/92. Cut off 30" & 20" csg. Weld on 20" rental WH. NU 20" hydril. Test hydril & csg to 500 psi. DOC.

5/16-21/92 Drld 17 1/2" hole to 2950'. Ran 75 jts (2958') 13 3/8" 68# K-S csg. Set @ 2947', FC @ 2907'. Circ. Cmtg w/20 BFW & 20 bbls mudflush preflush & 2100 sx PP light + 15#/sx salt + 1/4#/sx FC (12.9 ppg, 2.06 ft³/sx) & 250 sx PP + 2% CaCl₂. Disp w/FW. PD w/900 psi @ 1800 hrs 5/19/92. Full returns. Circ 500 sx to surf. WOC. Cut off 13 3/8", weld on head, NU BOP's. Test BOP's to 1000 psi. Tst csg to 1000 psi.

5/22-27/92 Drld 12 1/4" hole to 5272'. Ran 121 jts (5276') 8 5/8" 32# K-55 ST&C csg. Set @ 5272', FC @ 5180'. Cmtg w/10 BFW & 12 bbls MF & 10 BFW & 1000 sx Howco Lite + 0.3% Halad 9 + 1/4#/sx FC (12.9 ppg, 1.97 ft³/sx) & 250 sx PP (14.8 ppg, 1.32 ft³/sx). Disp w/BW. PD w/1300 psi @ 1700 hrs 5/25/92. Full returns throughout. Float held. ND BOP's, set 8 5/8" slips w/130,000#. Cut-off 8 5/8" csg. NU 13 5/8" - 3000 x 11" - 5000 psi csg spool. Test to 2100 psi. NU BOP's. Test BOP & chk man to 5000 psi & hydril to 2100 psi. GIH. Test csg to 1500 psi. DOC.

5/28/92 Drld 7 7/8" hole to 6434'.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tuller

Title Dist. Drlg Mgr.

Date 5-28-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

REC'D FOR RECORD
JUN 1 1992

NEW MEXICO