

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL (SW/NE)
Sec 9, T20S, R33E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM 57280

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Anasazi "9" Federal #1

9. API Well No.

30-025-31558

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Cmtg & csg report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

029-7/2/92 Drld 7 7/8" hole to 13780'. Ran open-hole logs. Ran 334 jts (13811') 5 1/2" 17# S-95 & N-80 LT&C New R-3 csg. Set @ 13779', FC @ 13694', DV @ 9687'. Circ. Cmt 1st stage w/10 BFW and 20 bbls Mud Flush and 10 BFW and 700 sx 50/50 POZ + 0.6% Halad 322 + 5#/sx KCl (14.4 ppg, 1.26 ft³/sx). Disp w/mud. PD w/1500 psi @ 1130 hrs 7/2/92. Full returns throughout. Float held. Est. TOC @ 11000'. Drop DV opening bomb and open DV w/600 psi. Circ 4 hrs. Cmt 2nd stage w/10 BFW and 20 bbls Mud Flush and 10 BFW and 1250 sx 50/50 POZ + 0.6% Halad 322 + 5#/sx KCl (14.1 ppg, 1.30 ft³/sx). Disp w/mud. PD @ 1645 hrs 7/2/92. Closed DV w/2600 psi. Full returns throughout. Est. TOC @ 5000'. ND BOP's, set 5 1/2" slips w/200,000#. Cut off 5 1/2" csg. LD BOP's. NU 11" x 5000 x 7 1/16" x 5000 psi tbghd. Test to 4000 psi. Release rig @ 2300 hrs 7/2/92. WOCU.

22 1992

SJS

14. I hereby certify that the foregoing is true and correct

Signed George W. Tuller

Title Dist Drlg Mgr

Date 07/06/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____