

STRICT I
O. Box 1980, Hobbs, NM 88240
STRICT II
O. Drawer DD, Artesia, NM 88210
STRICT III
XO Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

W. API NO. 30-025-31584
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
Name of Operator YATES PETROLEUM CORPORATION
Address of Operator 105 South Fourth Street - Artesia, NM 88210

7. Lease Name or Unit Agreement Name Snyder AKY
8. Well No. 1
9. Pool name or Wildcat Und. East Lusk Delaware

Well Location
Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line
Section 1 Township 20S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3485' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
10-21-94 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Nippled up tubing head and installed BOP. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 5475'. Drilled out DV tool. Tested casing to 3000 psi, OK. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH w/bit, scraper and 2-7/8" tubing to 7800'. Circulate casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. TIH with logging tool and ran GR/CCL/CBL log. TOOH with logging tools. Shut down.
10-22-94 - TIH w/2-7/8" tubing to 4880'. Spot 250 gallons 7-1/2% NEFE acid at 4880'. TOOH with 2-7/8" tubing. TIH w/4" casing guns and perforated 4868-4889' w/24 .52" holes as follows: 4868, 70, 72, 73, 76, 77, 80, 82, 83, 84, 86 & 4889'. TIH w/packer and 2-7/8" tubing to 4792'. Reverse 10 bbls into tubing. Set packer at 4792'. Tested packer to 1000 psi, OK. Pumped 6 bbls into perfs. Swabbed.
10-23-94 - Swabbing.
10-24-94 - Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-27-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL FILED BY DISTRICT OFFICE

NOV 01 1994

APPROVED BY _____ TITLE _____ DATE _____