

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-31585
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2052-3
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 5
8. Well No.	22
9. Pool name or Wildcat	Eunice Monument Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	4. Well Location Unit Letter <u>F</u> : <u>2605</u> Feet From The <u>North</u> Line and <u>2630</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2 thru 2-11-2000

MIRU Tyler Well Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/6-1/8" bit, drld. out CIBP at 3942' & cleaned out to cement retainer at 3986'. TIH w/7" cement retainer & set at 3901'. Halliburton pumped 100 sks. 0.3% CFR-3 10 Lb/Sk. Microbond 0.4" Halad-344 followed by 50 Sks. Premium Plus Cement. WOC. TIH w/6-1/8" bit & tagged top of cement at 3895'. Drld. cement, retainer, & cement out at 3986'. Circ. clean. Baker Atlas ran GR/CCL logs. & perf. Grayburg San Andres Zone 7" csg. using 4" csg. gun w/2 SPF, total 46 shots at following intervals: 3889'-3893' & fr. 3906' - 3924'. TIH w/CIBP & set at 3930'. Halliburton Svc. acidized Perfs. fr. 3889' - 3924' w/2000 gal. 15% HCL acid. Swabbed well. TIH w/2-7/8" tbg. set OE at 3898'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & continued producing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 2-18-2000

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: