

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-165
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-31585
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2052-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK..5
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	8. Well No. 22
2. Name of Operator AMERADA HESS CORPORATION	9. Pool name or Wildcat EUNICE MONUMENT G/SA
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	

4. Well Location Unit Letter <u>F</u> : <u>2605</u> Feet From The <u>NORTH</u> Line and <u>2630</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County				
10. Date Spudded 07-29-92	11. Date T.D. Reached 08-23-92	12. Date Compl. (Ready to Prod.) 11-05-92	13. Elevations (DF& RKB, RT, GR, etc.) 3684.3' GR	14. Elev. Casinghead
15. Total Depth 4,550'	16. Plug Back T.D. 3,986'	DOD 4,490'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 3,870'-3,889', 3,915'-3,952' GRAYBURG SAN ANDRES NOTE: RBP @ 3,908'
21. Type Electric and Other Logs Run GR/DLL/MSFL/BHCS/SDT/EPT/NCT/LDT/CNL/CBL/FMI/RFT				20. Was Directional Survey Made YES 22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	428 SKS. CLASS "C"	
9-5/8"	36#	3,673'	12-1/4"	510 SKS. "C" & 530 SKS. "H"	
7"	20 & 26#	4,550'	8-3/4"	545 SKS. CLASS "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3,905'	
26. Perforation record (interval, size, and number) PERF. FR. 3945-3952, 3935-3940, 3916.5-3926 & 3915-3916 w/4" CSG. GUN, 2 SPF. PERF. FR. 3881-3889 & 3870-3876 w/4" CSG. GUN 2 SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3,915'-3,952' ACID w/2200 GAL. 15% NEFE ACID 3,870'-3,889' ACID w/1000 GAL. 15% NEFE ACID			

28. PRODUCTION							
Date First Production 11-05-92		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2-1/2" x 1-3/4" x 16' PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-26-92	Hours Tested 24 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl. 190	Gas - MCF 300	Water - Bbl. 170	Gas - Oil Ratio 1579
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>R. L. Wheeler, Jr.</u>	Printed Name <u>R. L. Wheeler, Jr.</u> Title <u>Supr. Adm. Svc.</u> Date <u>11-30-92</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt 1385'	T. Strawn _____
B. Salt 2580'	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg 3,655'	T. Montoya _____
T. San Andres 3,945'	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1280'	1385'	105'	ANHYDRITE				
1385'	2580'	1195'	SALT				
2580'	3415'	835'	SAND, DOLOMITE & ANHYDRITE				
3415'	3650'	235'	SAND, DOLOMITE				
3650'	4550'	900'	DOLOMITE W/ SAND STRINGERS				

RECEIVED

303-11001-1