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State of New Mexico v, Minerals and Natural Resources Departmer

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Wall A	PI No.			
AMERADA HESS CORPORATION						 		30-025-31585			
Address	UELL MEVI	.00 00	2065								
DRAWER D, MONUMENT, N Reason(s) for Filing (Check proper box)	IEM MEXI	.00 88	3265		TT ~.	(Bll-	:-1				
New Well		Change in	Transport	m of:		et (Please expla	щ			,	
Recompletion	Oil		Dry Gas		LA	ID FLOWLI	NE TO N	MGSAU		-	
Change in Operator	Casinghos	iGma ☐	Condense	<u> </u>	вт	RY. #21.				1.	
If change of operator give name											
and address of previous operator							····				
II. DESCRIPTION OF WELL			15 11.				1 55: 1		· · ·		
DLK.		Well No.	i .	•	ng Formation	C / C A		of Lease Federal or Fee	_	252-3	
NORTH MONUMENT G/SA UN	<u> </u>		EUN	ICE MI	ONUMENT	u/ 3A			1 0-20	332-3	
Unit Letter F	. 26	505		1	NORTH Lin	2630	_ ا		WEST		
Unit Later	_ :	700	, red Proc	n ibe	LICE LANGE	e and	Fe	et From The	WEG!	Line	
Section 19 Townshi	ip 19	9\$	Range	378	. , N	мрм,	L	.EA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE			NATU			· .				
SHELL PIPELINE CORPORA	Λ - [X]	or Condez		\supset	ł	ne adaress to wh IX 2648, I		copy of this form	7001	ent)	
Name of Authorized Transporter of Casin			or Dry G	44				copy of this form		ent)	
WARREN PETROLEUM COMP	-	بينا	,	()	P.O. BO	X 1589,	TULŚA, C	KĽAHOMÁ	74102		
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actual	y connected?	When				
give location of tanks.	<u> </u>	19	198	37E	YE		i	11-0	8-92		
If this production is commingled with that	from any other	er lease or	pool, give	comming	ing order num	ber:					
IV. COMPLETION DATA		louw n	Υ =		1 	1		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well	Ca	s Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Comp		Prod.		Total Depth	<u></u>	L	P.B.T.D.		dod	
07-29-92	4	11-05-			·	4,550'		3,986'		490'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr				Top Oil/Gas			Tubing Depth	- ,		
3684.3' GR	1	E MONU		S 1 SA		3,870'		Tubing Deput	3,90	51	
Perforations			<u></u>	<u> </u>				Depth Casing S		<u> </u>	
3,870'-3,889' & fr.	3,915'-	3,952'	NOTE:	RBP	0 3,90	3'				1	
	T	UBING,	CASIN	G AND	CEMENT	NG RECOR	D				
HOLE SIZE	CAS	SING & TI		ZE	DEPTH SET				CKS CEM		
17-1/2"	 	13-3/				410'		428 SKS.			
12-1/4"	 	9-5/	8"			3,673'		510 SKS.		530 SKS.	
8-3/4"	 		QII			4,550'		545 SKS.	CLASS	"C"	
						2 0051				•	
V. TEST DATA AND REQUES	ST FOR A	LLOW	ARLE		<u> </u>	3,905'		<u> </u>			
		LLOW	ABLE	and must	be equal to o		wable for thi	s depth or be for	full 24 ka		
OIL WELL (Test must be after r		LLOW	ABLE	and must					full 24 hou	ers.)	
OIL WELL (Test must be after r Date First New Oil Rus To Tank 11-05-92	Date of Ter	LLOW	ABLE of load oil	and must	Producing M	exceed top allo			full 24 hou	σz.)	
OIL WELL (Test must be after r Date First New Oil Rus To Tank 11-05-92 Length of Test	Date of Ter	LLOW tal volume t 1-26-9	ABLE of load oil	and must	Producing M	r exceed top allo lethod (Flow, pu JMP ING			full 24 hou	95.)	
OIL WELL (Test must be after r Date First New Oil Rus To Tank 11-05-92 Length of Test 24 HOURS	Date of Ter Tubing Pres	LLOW tal volume t 1-26-9	ABLE of load oil	and must	Producing M P Casing Press	r exceed top allo lethod (Flow, pu JMP I NG ure		Choke Size	full 24 hou	es.)	
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OIL WELL (Test must be after r Date First New Oil Rus To Tank 11-05-92 Length of Test 24 HOURS Actual Prod. During Test GAS WELL	Date of Ter 1 Tubing Pres Oil - Bbls.	LLOW/ sol volume at 1-26-9 strice	ABLE of load oil	and must	Producing M P Casing Press Water - Bbli	r exceed top allo lethod (Flow, pu JMP I NG ure		Choke Size Gas- MCF	30		
OIL WELL (Test must be after r Date First New Oil Rus To Tank 11-05-92 Length of Test 24 HOURS Actual Prod. During Test	Date of Ter Tubing Pres	LLOW/ sol volume at 1-26-9 strice	ABLE of load oil	and must	Producing M P Casing Press Water - Bbli	r exceed top allo lethod (Flow, pu JMP I NG ure		Choke Size	30		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.