

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31585

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2052-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter F : 2605 Feet From The NORTH Line and 2630 Feet From The WEST Line

Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3684.3 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION REPORT. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-92 Thru 11-22-92

MIRU X-Pert Well Svc. pulling unit, & installed BOP. TIH w/6-1/8" bit, checked top of cement at 2,550' & drld. out cement fr. 2,550'-2,600' & fr. 4,415'-4,498'. Circ. csg. clean & press. tested fr. 0'-4,498' at 900# for 30 min. Held OK. TOH w/bit. Schlumberger ran CBL-CCL-GR & found TD at 4,490'. Knox Svc. spotted 84 gal., 15% NEFE DI HCL acid fr. 4,066'-4,007'. Schlumberger TIH w/2 4" x 10" csg. guns & perf. Eunice Monument Grayburg San Andres Zone in 2 trips at following intervals w/2SPF: 4,056'-4,066', fr. 4,045'-4,055.5', fr. 4,035'-4,045.5' & fr. 4,025'-4,034.5', total 84 shots. TIH w/7" Unipoint inj. pkr. w/3' spacing between pkr. elements & mech. collar locator & set pkr. Serfco acidized G/SA Zone perfs. fr. 4,025'-4,066' w/2700 gal. 15% NEFE DI HCL acid. Swabbed well. Jarrel Svc. ran tandem press. bombs. TIH w/7" SV EZ drill cement retainer and set at 4,000'. Halliburton squeezed perfs. w/153 sks. Class "C" Neat cement slurry at
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supr. Adm. Svcs. DATE 11-30-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. (505) 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 30 '92

CONDITIONS OF APPROVAL, IF ANY:

3 BPM. Schlumberger TIH w/4" csg. gun loaded w/2 Hyper Jet III shots/ft. & tagged top of cement at 3,986'. Schlumberger perf. G/SA Zone fr. 3,945'-3,952', 3,935'-3,940', 3,916.5'-3,926' & fr. 3,915'-3,916'. Acid G/SA Zone perfs. fr. 3,915'-3,952' w/2200 gal. 15% NEFE dbl. inh. acid. Swab tested well. TIH w/7" elder Lok-Set RBP & 7" Model "R" pkr. Set RBP at 3,908' & pkr. at 3,900'. Press. tested RBP to 2,500#. Held OK. Schlumberger TIH w/4" csg. gun loaded w/2 Hyper Jet III shots/ft. & perf. G/SA Zone fr. 3,881'-3,889' & 3,870'-3,876', 32 shots total. Acid G/SA Zone perfs. fr. 3,870'-3,889' w/1,000 gal. 15% NEFE dbl. inh. HCL acid. 11-05-92: Began flow testing well. Trucked oil to NMGSAU Btry. #17 to be sold. 11-08-92: Laid 3" SDR-11 Line fr. well to Btry. #21. Oil & Gas sold fr. Btry No. 21. 11-16-92: CI for pressure buildup. Jarrell Svc. ran Tandem pressure bombs. 11-22-92: MIRU pulling unit, removed wellhead & installed BOP. Released pkr. & TOH. TIH w/2-7/8" tbg. Set at 3,905'. TAC at 3,830'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Set pumping unit and motor. Connected electrical service & began pumping well on 11-22-92. Note: Perfs. fr. 3,915'-3,952' to be squeezed & abandoned at later date.

Test of 11-26-92: Pumped 190-B0, 170-BW & 300-MCFGPD in 24 hours on 144" x 7.5 SPM.