

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31585
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B-2052-3
7. Lease Name or Unit Agreement Name NORTH MONUMENT GRAYBURG SAN ANDRES UNIT BLOCK 5
8. Well No. 22
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator ATTN: ONSHORE DRLG. SVS. 1201 LOUISIANA, SUITE 700, HOUSTON, TX. 77002	4. Well Location Unit Letter <u>F</u> : <u>2605</u> Feet From The <u>NORTH</u> Line and <u>2630</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3684.3 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GRACE DRILLING SPUD AN 17-1/2" HOLE @ 3:00 P.M. 07/29/92. SET 10 JTS. (410') 13-3/8" 48# H-40 ERW 8RS R-3 CASING IN A 17-1/2" HOLE. B.J. SERVICES CEMENTED W/428 SXS CLASS "C" CEMENT + 2% A7, 1/4#/SX C.F. SW = 14.8, SY = 1.32. CIRC. 100 SXS CEMENT TO PITS. PLUG DOWN AT 3:45 A.M. 07/30/92. TESTED CASING TO 1000 PSI FOR 30 MINUTES. SET 84 JTS. (3673') 9-5/8" 36# K-55 ERW R-3 ST&C 8RD IN A 12-1/4" HOLE. B.J. SERVICES CEMENTED WITH 510 SXS CLASS "C" WITH 2% A-2 + 10% A-5 + 1/4#/SX C.F. SW = 14.2, SY = 1.59. TAILED WITH 530 SXS CLASS "H", SW = 16.4, SY 1.06. PLUG DOWN AT 2:30 P.M. 08/10/92. TESTED CASING TO 1500 PSI FOR 30 MINUTES. SET 109 JTS. (4550') 7" CASING IN 8-3/4" HOLE AS FOLLOWS: 95 JTS (3926') OF 7" 20# K-55 8RS R-3 AND 14 JTS (624') 7" 26# K-55 8RL R-3 AND DV TOOL AT 2599'. B.J. SERVICES CEMENTED WITH 65 SXS CLASS "C" LITE + 5#/SX A-5 + 1/4#/SX C.F. SW = 12.5, SY 2.04. TAILED WITH 195 SXS CLASS "C" + 3% A-9 + 0.9% FL-20 + 0.2% FP-8 + 1/4#/SX C.F., SW = 14.4, SY = 1.22. OPENED DV TOOL, PUMPED 235 SXS CLASS "C" LITE + 5#/SX A-5 + 1/4#/SX C.F., SW = 12.5, SY = 2.04. TAILED W/50 SXS CLASS "C" + 2% A-7 SHIFTED SLEEVE AND PRESSURED TO 2400 PSI 9:00 P.M. 08/26/92. CIRC. BACK 15 SXS CEMENT. RELEASED RIG AND TURNED WELL OVER TO PRODUCTION FOR COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Williams TITLE Petroleum Engineer DATE 8-28-92
TYPE OR PRINT NAME Betsy Williams TELEPHONE NO. (713) 658-9770

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SEP 04 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: