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Appropriate District Office

State of New Mexico F ty, Minerals and Natural Resources Departme

DISTRICT II P.O. Drewer DD, Assela, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ICT III Lio Brenos RA., Antec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				· · · · · · · · · · · · · · · · · · ·	· / ·		Wall	Pl Na			
Amerada Hess Corporation							30-025-31586				
Drawer D, Monument,	New Mex	cico 8	38265)							
Reason(s) for Filing (Check proper hox) New Well	(C) come exhibition										
Recompletion	Oii	Change in	•	_							
Change is Operator								VE 11-0:	l-93		
If change of operator give same and address of previous operator							·				
II. DESCRIPTION OF WELL	ANDIE	· CE					************				
Lease Name Blk.					line Formation	ne Formation			1 .	ase No.	
North Monument G/SA				Monument		Kind of Lease State, Federal or Fee		1961-2			
Location							L			1301-2	
Unit LotterC	: 1295 Feet From The North Line and 25						2560 Fe	OO Feet From The West Line			
Section 25 Township	198)	Range	36E	, Na	иР М ,		Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil TY Of Condensate Address Give address to which account and this family is a bound.											
TOTAL OLD DE SEAL OF THE SEAL											
Name of Authorized Transporter of Casing	P.O. Box 4666, Houston, Texas 77210-4666 Address (Give address to which approved copy of this form is to be sent)										
Warren Petroleum Com	ompany				P.O. Box 1589, Tulsa			, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit T		195		is gas actually connected?		When	-			
If this production is commingled with that	rom any oth	er lesse or i	noor eq	L 36	line order numb	YES	_	2-2	25-93		
IV. COMPLETION DATA					had olon mate	~··		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas I	Top Oil/Ges Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND HOLE SIZE CASING A TUBING SIZE											
THOSE GEE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								 			
											
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after re	covery of so	ial volume d	of load	oil and must	be equal to or	exceed top allo	wable for this	desth or he f	or full 2d bow	1	
Date First New Oil Rug To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Preserve				Cating Pressure Choke Size						
	directing a reserve			Caning Fresture			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bbis.			Gas- MCF			
GAS WELL	·				L			l			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Stusin)				·				July of Containing			
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE								L			
Division have been compiled with and that the information					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					DEO 0.4.4000						
() Dul. 1 1					Date	Approved	עבע _	V T 199)		
Signature					1	OBIOINI	CIONIES -				
R.L. Wheeler Jr. Supv. Admin Syc					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title 11-23-93 505-393-2144					Title						
Dete :			93-2. hom: N		''					<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.