

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31586 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8-1961-2
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 9
8. Well No. 19
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
DRAWER D, MONUMENT, NM 88265

4. Well Location  
Unit Letter C : 1295 Feet From The NORTH Line and 2560 Feet From The WEST Line  
Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: PERF. & ACIDIZED WORK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-93 THRU 4-29-93

MIRU X-PERT WELL SERVICE PULLING UNIT & TOH W/RODS & PUMP. INSTALLED BOP & TOH W/TBG. JARREL SER. RIGGED UP & RAN BHP. SCHLUMBERGER TIH W/GAUGE RING TO 4,090' & TOH. TIH W/HALLIBURTON 7" EZ DRILL RETAINER ON WIRELINE & SET AT 4,090'. TIH W/A HALLIBURTON STAR GUIDE STINGER SET AT 4,087' & CIRC. TUBING & CASING W/160 BBLs. OF FRESH WATER. DROPPED SV & PRESS. TBG. W/ 1500 PSI. HELD OK. HALLIBURTON ESTABLISHED INJECTION RATE INTO 7" CASING PERFS. W/20 BBLs. FRESH WATER AT 3.5 BPM & 250 PSI & SQUEEZED CSG. PERF. W/200 SKS. OF CLASS C CEMENT AS FOLLOWS: 114 SKS. INTO FORMATION & BELOW RETAINER & CIRC. 86 SKS. TO PIT. PULLED UP HOLE & SPOTTED 110 GALS. OF 15% NEFE ACID FR. 4,073' TO 4,050'. SCHLUMBERGER RAN GR/CCL FR. 4,090'-3,900' TO LOCATE TOP OF TAGGED SQUEEZED CEMENT. FOUND TOC AT 3990'. PERFORATED TEST ZONE #2 FR. 4056'-4073' W/4" GUNS LOADED W/HYPERJET III

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(CONT)

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 5-14-93

TYPE OR PRINT NAME ROY L. WHEELER, JR.

TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 21 1993

CONDITIONS OF APPROVAL, IF ANY:

CHARGES AT 2 SPF, 35 TOTAL HOLES. SERFCO ACIDIZED WELL W/1300 GALS. 15% NEFE DI HCL ACID W/3% DP77MX. PUMPED ACID AT 2.2 BPM & 1080 PSI WHILE MOVING TOOL ACROSS PERFS. GOOD TOOL ACTION. FLUSHED W/24 BBLs. FRESH WATER. RIGGED DOWN SERFCO. TIH W/7" X 2-7/8" MODEL "R" DOUBLE GRIP PKR. SET AT 4015'. SWABBED WELL. JARREL SER. RAN BHP. RELEASED PKR. & TOH. TIH W/2-7/8" OD TBG. REMOVED BOP, INSTALLED WELLHEAD & SET TBG. OE AT 4070', SN AT 4069' & 7" X 2-7/8" BAKER TBG. ANCHOR AT 3942' W/14,000# OF TENSION. TIH W/PUMP & RODS. RDPU, CLEANED LOCATION, & RESUMED PUMPING WELL. PUMPED WELL FR. 4-12-93 THRU 4-21-93. MIRU X-PERT WELL SER. & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TUBING. SCHLUMBERGER TIH W/A HYPER JET III CASING GUN & PERFORATED 7" CASING AT THE FOLLOWING INTERVALS W/2 SPF: FR. 3910'-3917', 3940'-3954', 3962'-3968', 3918'-3986', 3996'-4000', 4006'-4014', 4020'-4037', & 4040'-4046'. SHOT A TOTAL OF 70' AND 148 HOLES. TIH W/A 7" X 2-7/8" ELDER RBP SET AT 4054'. JARREL SER. RAN BHP. SERFCO ACIDIZED NEW 7" CSG. PERFS. W/5000 GALS. OF 15% NEFE DI HCL ACID W/3% CHAMPION DP77MX CHEMICAL BY MOVING PCT TOOL UP & DOWN ACROSS PERFS. TIH W/7" X 2-7/8" ELDER MODEL 'R' DOUBLE GRIP PKR. SET AT 3888'. SWABBED WELL. TOH W/PKR. TIH W/RETRIEVING TOOL. RELEASED RBP AT 4054' & TOH W/RBP. TIH W/2-7/8" TUBING. REMOVED BOP, INSTALLED WELLHEAD & SET TUBING OE AT 4078', SN AT 4077' & A 7" X 2-7/8" ELDER TUBING ANCHOR AT 3886' W/16,000 PSI TENSION. TIH W/PUMP & RODS. SPACED OUT PUMP, LOADED TUBING & CHECKED PUMP ACTION. RDPU, CLEANED LOCATION & RESUMED PROD. WELL. TEST OF 5-7-93: PROD. 8 B.O., 18 B.W, 14 MCFGPD IN 24 HRS.

RECEIVED

MAY 8 0 1993

OGD HOBBS CO