

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31586
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	8-1961-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 9
8. Well No.	19
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3676 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter C : 1295 Feet From The NORTH Line and 2560 Feet From The WEST Line

Section 25 Township 19S Range 36E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: NEW WELL - COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #919
2-10 THRU 2-25-93

MIRU X-PERT WELL SVC. PULLING UNIT. TIH W/6-1/8" BIT, CHECKED CEMENT AT 4449' & DRLD. CEMENT TO FLOAT COLLAR AT 4453'. CIRC. HOLE CLEAN & PRESS. TESTED CSG. TO 1000# FOR 1 HR. TESTED OK. SCHLUMBERGER RAN CEMENT BOND LOG. FR. 4451' - 2000'. SPOTTED 100 GAL. 15% NEFE DI HCL FR. 4116' - 4066'. SCHLUMBERGER TIH W/4" HYPER JET III HOLLOW POINT CARRIER GUN & PERF G/SA ZONE FR. 4098' - 4116' W/2SPF, TOTAL 37 HOLES. SERFCO ACIDIZED G/SA ZONE 7" CSG. PERFS. FR. 4098' - 4116' W/1100 GAL. 15% NEFE DI HCL ACID. SWABBED WELL. TIH W/7" X 2-7/8" TAC ON 2-7/8" TBG. TBG. SET AT 4116'. REMOVED BOP & INSTALLED WELLHEAD. RDPU, CLEANED LOCATION & CLOSED IN WELL ON 2-22-93. SET PUMPING UNIT & MOTOR. CONNECTED ELECTRICAL SERVICE & BEGAN PUMPING WELL ON 2-25-93. LAID FLOWLINE FR. WELL TO NMGSAU BTRY. NO. 34. ON 3-1-93: LINE LAID FR. BTRY NO. 34 TO BTRY. NO. 35. WELL NOW PRODUCING TO NMGSAU BTRY. #35. TEST OF 3-2-93: PROD. 6 B.O., 114 B.W., & 59 MCFGPD IN 24 HRS. ON 144" X 8 SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 3-23-93

TYPE OR PRINT NAME R. L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 24 1993

RECEIVED

MAR 25 1993

ODD PAGES OFFER