

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31586
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	8-1961-2
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT GRAYBURG	
SAN ANDRES UNIT BLK 9	
8. Well No.	19
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	ATTN: DRILG. SVS. 1201 LOUISIANA STE 700 HOUSTON, TX 77002
4. Well Location	Unit Letter <u>C</u> : <u>1295</u> Feet From The <u>NORTH</u> Line and <u>2560</u> Feet From The <u>WEST</u> Line
Section <u>25</u>	Township <u>19S</u> Range <u>36E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3676	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
FULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SET 83 JTS. (3774') 9 5/8" 36# K-55,8RS ERW R3 CASING IN 12 1/2" HOLE. B.J. SERVICES CEMENTED WITH 875 SX (1960 CUFT) CLASS "C" + 2 % A-2 + 10% A-5 + 1/4 #/SK CF SW = 12.6, SY = 2.24. 175 SX (279 CUFT) CLASS "H" + 8% A-10 + 2% A-7 + 5% BA-58, SW = 14.2, SY = 1.59. TAILED WITH 520 SX (551 CUFT) CLASS "H", SW = 16.4, SY = 1.06. PLUG ON BOTTOM @ 8:30 P.M. 10-25-92. CIRCULATED 87 SX TO PIT. TOTAL VOLUME PUMPED 2790 CUFT. ESTIMATED MIXED TEMPERATURE 80°F. ESTIMATED BOTTOM HOLE TEMPERATURE 98°F. WOC 15 1/2 HRS. ESTIMATED COMPRESSIVE STRENGTH OF TAIL CEMENT GREATER THAN 1600 PSI. TESTED CASING TO 1000 PSI FOR 30 MINUTES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Williams TITLE PETROLEUM ENGINEER DATE 10-27-92
(713)
TYPE OR PRINT NAME BETSY WILLIAMS TELEPHONE NO. 752-5437

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 02 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: