

**NMGSAU Well No. 914** 14  
API No. 30-025-04053  
660 FSL & 1980 FWL, Unit 'N', Section 25  
Township 19 South, Range 36 East, NMPM  
Injection Interval: 3,780 feet to 3,939 feet  
Maximum Injection Pressure: (.2 psi/ft) 756

**NMGSAU Well No. 1402** 2  
API No. 30-025-12466  
660 FNL & 1980 FEL, Unit 'B', Section 36  
Township 19 South, Range 36 East, NMPM  
Injection Interval: 3,798 feet to 3,930 feet  
Maximum Injection Pressure: (.2 psi/ft) 760

**NMGSAU Well No. 1419** 19  
API No. 30-025-31587  
80.5 FNL & 1505 FWL, Unit 'C', Section 36  
Township 19 South, Range 36 East, NMPM  
Injection Interval: 3,747 feet to 3,943 feet  
Maximum Injection Pressure: (.2 psi/ft) 749

Lea County, New Mexico.

**IT IS FURTHER ORDERED THAT:**

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the wells, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection wells to no greater than .2 psi per foot of depth to the uppermost injection perforations.