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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Env Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMERADA HESS CORPORATION		Well API No. 30-025-31589
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name BLK. 10 NORTH MONUMENT G/SA UNIT	Well No. 22	Pool Name, Including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No. B-218-1
Location Unit Letter F : 2,567' Feet From The NORTH Line and 1,330' Feet From The WEST Line Section 30 Township 19S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) 1670 BROADWAY, DENVER, COLORADO 80202					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Unit L	Soc. 30	Twp. 19S	Rge. 37E	Is gas actually connected? YES	When? 1-29-93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-27-92	Date Compl. Ready to Prod. 1-29-93		Total Depth 4,500'		P.B.T.D. 3,959'			
Elevations (DF, RKB, RT, GR, etc.) 3,633.7 GR	Name of Producing Formation GRAYBURG SAN ANDRES		Top Oil/Gas Pay 3,882'		Tubing Depth 3,933'			
Perforations 3,882'-3,898' & fr. 3,914'-3,924'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"		DEPTH SET 427'		SACKS CEMENT 400 SX. CLASS "C"			
12-1/4"	9-5/8"		3,646'		1500 SX. CLASS "C"&"H"			
8-3/4"	7"		4,500'		250 SX. CLASS "C" LITE&"C"			
	2-7/8"		3,933'					

V. TEST DATA AND REQUEST FOR ALLOWABLE


OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Rtn To Tank 1-29-93	Date of Test 2-7-93	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HOURS	Tubing Pressure 45#	Casing Pressure 45#	Choke Size
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 480	Gas - MCF 27

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

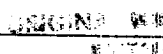
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
R. L. Wheeler, Jr. Supv. Adm. Svc.
Printed Name
2-10-93 505 393-2144
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 12 1993

By  Linda M. Hight
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.