

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31589
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-218-1
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 10
8. Well No. 22
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>F</u> : <u>2,567'</u> Feet From The <u>NORTH</u> Line and <u>1,330'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMMP LEA County <u></u> 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3633.7 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: NEW WELL - COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Please see attachments.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 2-10-93
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL HANDLED BY STATE

FEB 12 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12-17-92 Thru 01-29-93

MIRU X-Pert Well Service pulling unit & TIH w/6-1/8" bit to 4,451'. Press. tested 7" csg. to 1,000# for 15 min. Held OK. TOH w/bit. Schlumberger ran cement bond log fr. 4,445' to surface. Schlumberger TIH w/4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 4,166'-4,174' w/2 JSPF. Total 17 holes. Acidized G/SA Zone csg. perfs. fr. 4,166'-4,174' w/800 gal. 15% NEFE acid containing 24 gal. acidtron DP77MX chemical. Swabbed well. Jarrell Services ran BHP bomb. Halliburton Service TIH w/7" x 2-7/8" EZ drill cement retainer & set at 4,134'. Est. rate into 7" csg. perfs. fr. 4,166'-4,174' at 3 BPM, 600#. Cement squeezed G/SA Zone csg. perfs. fr. 4,166'-4,174' w/180 sks. Class "C" neat cement. Reversed out 6.5 sks., left 5.5 sks. in csg. & 168 sks. in formation. Atlas Wireline Service ran 4" carrier gun & perf. G/SA Zone 7" csg. fr. 4,070'-4,078' w/2 JSPF, total 17 holes. Serfco acidized G/SA Zone csg. perfs. fr. 4,070'-4,078' w/800 gal. 15% NEFE acid containing 24 gal. acidtron DP77MX chemical. Swabbed well. Jarrel Service ran BHP bomb. Halliburton Service ran 7" x 2-7/8" EZ drill cement retainer & set at 4,036'. Est. rate into perfs. at 3.5 BPM, 600#. Cement squeezed G/SA Zone 7" csg. perfs. fr. 4,070'-4,078' w/200 sks. Class "C" neat cement. Reversed out 6 sks., left 8 sks. in csg. & 186 sks. in formation. Schlumberger ran 4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 4,000'-4,010' w/2 JSPF, total 21 holes. Halliburton acidized G/SA Zone 7" csg. perfs. fr. 4,000'-4,010' w/1000 gals. 15% NEFE acid containing 30 gals. acidtron DP77MX chemical. Swabbed well. Jarrel Service ran BHP bomb. Halliburton Service ran 7" SV EZ drill cement retainer & set at 3,989'. Est. injection rate into perfs. at 4 BPM, 100#. Cement squeezed G/SA Zone 7" csg. perfs. fr. 4,000'-4,010' w/200 sks. Class "C" cement. Schlumberger TIH w/4" csg. gun & perf. G/SA Zone 7" csg. fr. 3,970'-3,980' w/2 JSPF, total 21 shots. Halliburton acidized G/SA Zone csg. perfs. fr. 3,970'-3,980' w/1,000 gals. 15% NEFE DI HCL acid w/30 gal. DP77MX. Swabbed well. Jarrel Service ran BHP bomb. Halliburton TIH w/7" cement retainer & set at 3,959'. Cement squeezed G/SA Zone 7" csg. perfs. fr. 3,970'-3,980' w/184 sks. Class "C" neat w/RA material. Left 85 sks. in formation. Schlumberger TIH w/4" csg. gun w/Hyper Jet III charges & perf. G/SA Zone 7" csg. fr. 3,914'-3,924' w/2 JSPF, total 21 shots. Acidized G/SA Zone csg. perfs. fr. 3,914'-3,924' w/500 gals. 15% DI NEFE HCL acid w/3% DP77MX Micellar solvent. Swabbed well. Halliburton acidized G/SA Zone 7" csg. perfs. fr. 3,914'-3,924' w/1000 gals. 15% NEFE acid containing 30 gals. DP77MX chemical. Swabbed well. Jarrel Service ran BHP bomb. Swabbed well. TIH w/7" x 2-7/8" Lok-set RBP & set BP at 3,908'. Press. tested RBP to 1,000#. Held OK. Spotted 1 sk. sand on top RBP. Schlumberger ran 4" Hyper Jet III hollow point carrier gun & perf. G/SA Zone 7" csg. fr. 3,882'-3,898' w/2 SPF, total 33 holes. Acidized G/SA Zone csg. perfs. fr. 3,882'-3,898' w/800 gals. 15% NEFE acid w/3% DP77MX chemical. Swabbed well. Jarrel Service ran BHP bomb. TIH w/retrieving tool, circ. sand off RBP, latched onto BP at 3,908' & TOH. TIH w/2-1/4" working barrel on 2-7/8" tbg. & set seating shoe at 3,933'. Top of working bbl. at 3,906' &

7" x 2-7/8" Baker TAC at 3,714'. Removed BOP, installed wellhead & TIH w/2-1/4" x 4' metal plunger on rods. RDPU & cleaned location. 01-26-93 well closed in. 01-28-93: Set pumping unit & motor. Connected electrical service & began pumping well. 01-29-93: laid flow line fr. well to NMGSAU Battery No. 40.

Test of 02-07-93: Prod. 10 B0, 480 BW & 27 MCFGPD in 24 hours on 168" x 10 SPM.