Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

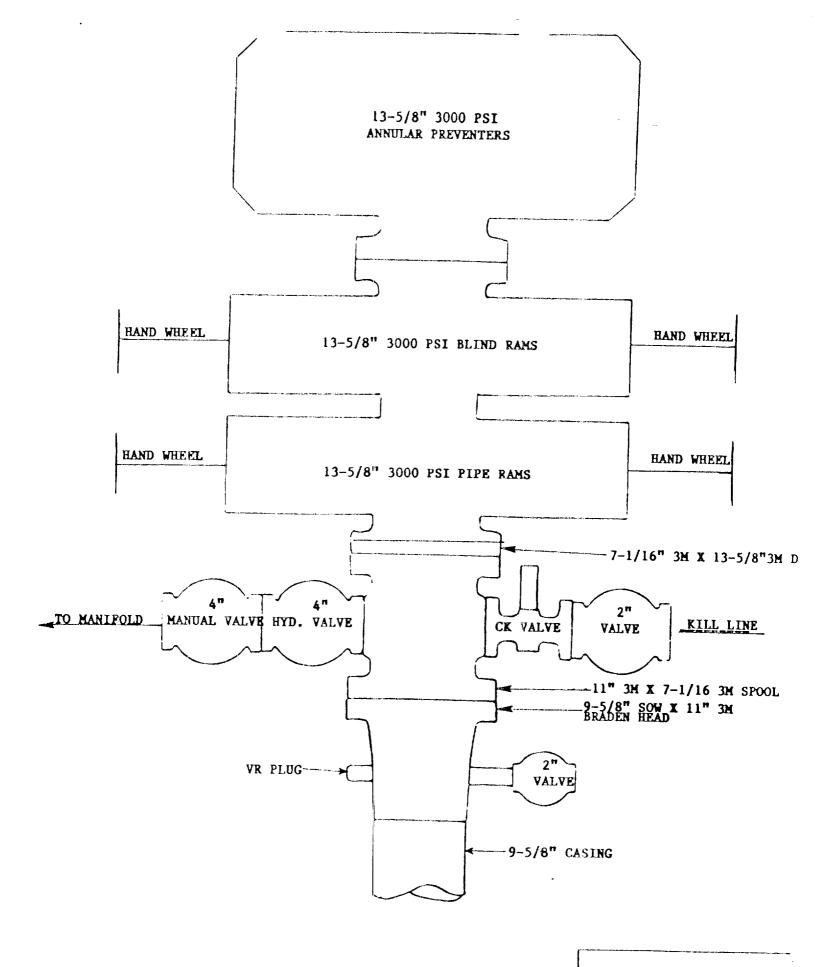
State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-101
Revised	1-1-89

		CONSERVATIO		API NO. (assigned by O	CD on New Wells)
P.O. Box 1980, Hobbs, NN		P.O. Box 20 Santa Fe, New Mexico			→ 30 (025/3153
DISTRICT II P.O. Drawer DD, Artesia, I		, , , , , , , , , , , , , , , , , , ,	075012000	5. Indicate Type of Leas	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Leas B-218-1	e No.
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, O	OR PLUG BACK	7//////////////////////////////////////	
la. Type of Work:				7. Lease Name or Unit	Agreement Name
DRILI	X RE-ENTE	R DEEPEN	PLUG BACK		_
b. Type of Well:				NORTH MONUME	
MET X MET	OTHER	SINGLE ZONE	MULTIPLE ZONE	SAN ANDRES U	NII DLK IV
2. Name of Operator AMERADA HESS	CORPORATION	The state of the s		8. Well No. 22	
3. Address of Operator	COMMITTON			9. Pool name or Wildcat	
•	'S. P.O. BOX 2	040, TULSA, OK	74102	EUNICE MONUM	Í
4. Well Location Unit Letter F	: <u>2567.0</u> Feet l	From The NORTH	Line and 133	O Feet From The	WEST Line
Section 30	T	ship 198 Ra	nge 37E		
	Town		nge 3/E	NMPM ///////////////////////////////////	LEA, County
		10. Proposed Depth		1. Formation	12. Rotary or C.T.
		4060	——·	RAYBURG SAN ANDRE	S ROTARY
13. Elevations (Show whethe 3633.7	r DF, RT, GR, etc.)	14. Kind & Status Plug. Bond BLANKET CURRENT	15. Drilling Contrac GRACE	tor 16. Approx. MAY	Date Work will start 15,1992
17.	PF	ROPOSED CASING AN	ND CEMENT PRO	GRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	FOT TOD
SIZE OF HOLE		7127011111201		ONORS OF CLINE IN	ES1. 10P
12-1/4"	9-5/8"	36	1200	475	EST. TOP SURFACE
12-1/4" 8-3/4"	9-5/8" 7"	36 20	1200 4060	475 490	SURFACE SURFACE
12-1/4" 8-3/4" SET 50' OF 14" OF SET AND CEMENT OF THE SET AND CEMENT OF THE SET AND CACION OF THE SET AND CA	9-5/8" 7" CONDUCTOR PIPE. 9-5/8" CASING W LO-SEAL + 95.00 L2 + 56.00% WAT LE TO 4060', SE DNITE) + 105% 4.79 PPG., SY=1	MOVE IN GRACE 1/250 SX PACESETT 1/250 SX PACESETT 1/2 WATER, SW=12.6 TER, SW=14.79, SYST AND CEMENT 7" WATER, SW=12.37, .33 CU.FT./SX.	1200 4060 DRILLING AND SER LITE (C) + 9 PPG., SY=1.8 =1.33 CU.FT./S CASING @ 4060 SY=1.98 CU.FT	475 490 SPUD 12-1/4" HOLE 6.00% GEL (BENTON 84 CU.FT./SX. TAI SX. W/315 SX PACESET 5./SX. TAIL W/175	SURFACE SURFACE AND DRILL TO 120 NITE) + 2.00% CAC LL W/225 SX CLASS OTER LITE (C) +
12-1/4" 8-3/4" SET 50' OF 14" (SET AND CEMENT 9 + 0.25 PPS. CELI "C" + 2.00% CACI DRILL 8-3/4" HOI 6.00% GEL (BENTO 56% WATER, SW=14 RIG DOWN ROTARY	9-5/8" 7" CONDUCTOR PIPE. 9-5/8" CASING W LO-SEAL + 95.00 L2 + 56.00% WAT LE TO 4060', SE DNITE) + 105% 4.79 PPG., SY=1	MOVE IN GRACE 1/250 SX PACESETT 2% WATER, SW=12.6 CER, SW=14.79, SY=12.37, .33 CU.FT./SX.	1200 4060 DRILLING AND SER LITE (C) + 9 PPG., SY=1.8 =1.33 CU.FT./S CASING @ 4060 SY=1.98 CU.FT	475 490 SPUD 12-1/4" HOLE 6.00% GEL (BENTON 34 CU.FT./SX. TAI SX. W/315 SX PACESET T./SX. TAIL W/175	SURFACE SURFACE AND DRILL TO 120 VITE) + 2.00% CAC LL W/225 SX CLASS CTER LITE (C) + S SX CLASS "C" +
12-1/4" 8-3/4" SET 50' OF 14" (SET AND CEMENT S + 0.25 PPS. CELI "C" + 2.00% CACI DRILL 8-3/4" HOI 6.00% GEL (BENTO 56% WATER, SW=14 RIG DOWN ROTARY IN ABOVE SPACE DESC ZONE GIVE BLOWOUT PREVEN	9-5/8" 7" CONDUCTOR PIPE. 9-5/8" CASING W LO-SEAL + 95.00 L2 + 56.00% WAT LE TO 4060', SE ONITE) + 105% 4.79 PPG., SY=1 TOOLS & TURN W	MOVE IN GRACE TO THE TOTAL TO T	1200 4060 DRILLING AND SER LITE (C) + 9 PPG., SY=1.8 =1.33 CU.FT./S CASING @ 4060' SY=1.98 CU.FT UCTION FOR CON	475 490 SPUD 12-1/4" HOLE 6.00% GEL (BENTON 84 CU.FT./SX. TAI SX. W/315 SX PACESET 5./SX. TAIL W/175	SURFACE SURFACE AND DRILL TO 120 VITE) + 2.00% CAC LL W/225 SX CLASS CTER LITE (C) + S SX CLASS "C" +
12-1/4" 8-3/4" SET 50' OF 14" (SET AND CEMENT S + 0.25 PPS. CELI "C" + 2.00% CACI DRILL 8-3/4" HOI 6.00% GEL (BENTO 56% WATER, SW=14 RIG DOWN ROTARY IN ABOVE SPACE DESC ZONE GIVE BLOWOUT PREVE	9-5/8" 7" CONDUCTOR PIPE. 9-5/8" CASING WATEL + 95.00% WATEL + 95.00% WATEL + 105% 4.79 PPG., SY=1 TOOLS & TURN WATEL PROPOSED PROSENTER PROPOSED PROSENTER PROGRAM, IF ANY.	MOVE IN GRACE : 1/250 SX PACESETT 1/250 SX PACESETT 1/2 WATER, SW=12.6 TER, SW=14.79, SY TET AND CEMENT 7" WATER, SW=12.37, .33 CU.FT./SX. WELL OVER TO PRODU	1200 4060 DRILLING AND SER LITE (C) + 9 PPG., SY=1.8 =1.33 CU.FT./S CASING @ 4060 SY=1.98 CU.FT UCTION FOR CON	475 490 SPUD 12-1/4" HOLE 6.00% GEL (BENTON 34 CU.FT./SX. TAI SX. W/315 SX PACESET T./SX. TAIL W/175 MPLETION.	SURFACE SURFACE AND DRILL TO 120 VITE) + 2.00% CAC IL W/225 SX CLASS TER LITE (C) + S SX CLASS "C" +
12-1/4" 8-3/4" SET 50' OF 14" (SET AND CEMENT 9 + 0.25 PPS. CELI "C" + 2.00% CACI DRILL 8-3/4" HOI 6.00% GEL (BENTO 56% WATER, SW=14 RIG DOWN ROTARY IN ABOVE SPACE DESC ZONE GIVE BLOWGUT PREVENT SKONATURE	9-5/8" 7" CONDUCTOR PIPE. 9-5/8" CASING WATEL + 95.00% WATEL + 95.00% WATEL + 105% 4.79 PPG., SY=1 TOOLS & TURN WATEL PROPOSED PROSENTER PROPOSED PROSENTER PROGRAM, IF ANY.	MOVE IN GRACE : 1/250 SX PACESETT 1/250 SX PACESETT 1/2 WATER, SW=12.6 TER, SW=14.79, SY TET AND CEMENT 7" WATER, SW=12.37, .33 CU.FT./SX. WELL OVER TO PRODU	1200 4060 DRILLING AND SER LITE (C) + 9 PPG., SY=1.8 =1.33 CU.FT./S CASING @ 4060 SY=1.98 CU.FT UCTION FOR CON	475 490 SPUD 12-1/4" HOLE 6.00% GEL (BENTON 34 CU.FT./SX. TAI SX. W/315 SX PACESET C./SX. TAIL W/175 MPLETION. ON PRESENT PRODUCTIVE ZONE AND	SURFACE SURFACE AND DRILL TO 120 VITE) + 2.00% CAC IL W/225 SX CLASS TER LITE (C) + S SX CLASS "C" +
12-1/4" 8-3/4" SET 50' OF 14" OF SET AND CEMENT OF SET AND CEMENT OF 14" OF 14	9-5/8" 7" CONDUCTOR PIPE. 9-5/8" CASING WATEL PS.00% WAT	MOVE IN GRACE : 1/250 SX PACESETT 1/250 SX PACESETT 1/2 WATER, SW=12.6 TER, SW=14.79, SY TET AND CEMENT 7" WATER, SW=12.37, .33 CU.FT./SX. WELL OVER TO PRODU	1200 4060 DRILLING AND SER LITE (C) + 9 PPG., SY=1.8 =1.33 CU.FT./S CASING @ 4060 SY=1.98 CU.FT UCTION FOR CON	475 490 SPUD 12-1/4" HOLE 6.00% GEL (BENTON 34 CU.FT./SX. TAI SX. W/315 SX PACESET C./SX. TAIL W/175 MPLETION. ON PRESENT PRODUCTIVE ZONE AND	SURFACE SURFACE AND DRILL TO 120 VITE) + 2.00% CAC IL W/225 SX CLASS TER LITE (C) + S SX CLASS "C" +
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12-1/4" 8-3/4" SET 50' OF 14" (SET AND CEMENT S + 0.25 PPS. CELI "C" + 2.00% CACI DRILL 8-3/4" HOI 6.00% GEL (BENTO 56% WATER, SW=14 RIG DOWN ROTARY IN ABOVE SPACE DESC ZONE GIVE BLOWOUT PREVEI I hereby certify that the informal SIGNATURE TYPE OR PRINT NAME J.	9-5/8" 7" CONDUCTOR PIPE. 9-5/8" CASING V LO-SEAL + 95.00 L2 + 56.00% WAT LE TO 4060', SE ONITE) + 105% 4.79 PPG., SY=1 TOOLS & TURN V RIBE PROPOSED PROGNER PROGRAM, IF ANY. Stion above is true and complete ### Company of the complete #### Company of the complete ##################################	MOVE IN GRACE 7/250 SX PACESETT 7/2 WATER, SW=12.60 FER, SW=14.79, SY TAND CEMENT 7'' WATER, SW=12.37, .33 CU.FT./SX. WELL OVER TO PRODUCE RAM: Preoposal is to deeper	1200 4060 DRILLING AND SER LITE (C) + 9 PPG., SY=1.8 =1.33 CU.FT./S CASING @ 4060' SY=1.98 CU.FT UCTION FOR CON	475 490 SPUD 12-1/4" HOLE 6.00% GEL (BENTON 34 CU.FT./SX. TAI SX. W/315 SX PACESET C./SX. TAIL W/175 MPLETION. ON PRESENT PRODUCTIVE ZONE AND	SURFACE SURFACE AND DRILL TO 120 VITE) + 2.00% CAC IL W/225 SX CLASS TER LITE (C) + S SX CLASS "C" + TE 04/21/92 EPHONE NO. 918-599-42

nst.3111

Permit Expires 6 Months From Approval Date Unless Drilling Underway.



THE MEATER OIL COMBERVATION COMMISSION

WE. OCATION AND ACREAGE DEDICATIO _AT

Porm C-102 Supersedes C-128 Effective 1-1-65

Operator AMEDAD	A HEGG COL	DAVIDATE ON	N.MON	JUMENT G/	SA UNIT BLK	10 Well No.
ANEKADA	A-HESS COL	RPORALION	F	roduct ï	.on	22
Unit Letter Sec	noit	Township	Range	C	ounty	
F	30	19S		37E	Lea	
Actual Footage Location	of Well;					
2567.0	et from the NOI	rth ine end	1330	6 t-	momethe West	
Ground Level Elev.	Producing Form		Pool	Ioot I	rom the West	line
3633.7	1	SAN ANDRES		MONUMENT	CICA	Dedicated Acreage:
						40 Acres
1. Outline the a	creage dedicat	ted to the subject we	ll by colored	pencil or h	nachure marks on	the plat below.
		•				•
2. If more than	one lease is	dedicated to the well	. outline eac	h and ident	ify the ownership	thereof (both as to working
interest and re	ovelty).					dicteor (both as to working
	, ,					
3 If more than o	or lease of di	fferent ownership is d	ledicated to 1	he wall ha	ve the inter-	of all owners been consoli-
deted by come	unitivation m	nitization, force-poolis	neureateu to i	are well, na	ve the interests	or all owners been consoli-
dated by comm	iunitization, u	nitization, force-poorn	ag, etc:			
	l at tre	44 ••		IINIT	TRID ODDED #	D 0/0/
Yes	No If an	swer is "yes," type of	l consolidation	on <u>UNII</u>	IZED ORDER #1	R-9494
If answer is	'no,'' list the d	wners and tract desci	riptions which	h have actu	ally been consol	idated. (Use reverse side of
this form if ne	cessary.)	UNITIZED ORDER 7	rK=9494			
No allowable v	vill be assigne	d to the well until all	interests hav	ve been cor	solidated (by co	ommunitization, unitization,
forced-pooling	or otherwise)	or until a non-standard	l anit. elimin	ating such	interests has be	en approved by the Commis-
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