

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address JACK HUFF P.O. BOX 50190 MIDLAND, TX 79710-0190		OGRID Number 36472
		Reason for Filing Code effective CH 8-1-95
API Number 30 - 0 25-31593	Pool Name Eumont Y-SR-QN	Pool Code 76480
Property Code 17789	Property Name Shell "B" State	Well Number 1

II. Surface Location

UL or lot no. C	Section 36	Township 19-S	Range 36-E	Lot Idn C	Feet from the 990	North/South line North	Feet from the 1980	East/West line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	36	19-S	36-E	C	990	North	1980	West	Lea
Lac Code S	Producing Method Code P	Gas Connection Date 7-17-92	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
024650	Warren Petroleum	2025930	G	C 36 19S 36E

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I, the undersigned, certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Chris Huff

Title:

Operations Manager

Date:

10-26-95

Phone:

915-683-9231

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date:

OCT 31 1995

If this is a change of operator, fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Kenneth R. Owens

Printed Name

President

Title

10-26-95

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED

AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

A request for allowance for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 11.2.

All sections of the form must be filled out for allowable requests on new and existing wells.

Fill out only Sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

Separate C-104 forms must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
? Gas
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

MODA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MODA/YR of the C-129 approval for this completion

MODA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil
G Gas

22.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

23.

The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24.

MODA/YR drilling commenced
MODA/YR this completion was ready to produce
Total vertical depth of the well
Plugback vertical depth
Top and bottom perforation in this completion or casing shoe and TD if openhole

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