

Submit: 5 copies
Appropri: District Office
DISTRICT J
P.O. Box 980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Draw r DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arizos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator OWENS PETROLEUM, INC.		Well API No. 30-025-31593
Address P. O. Box 2911, Midland, Texas 79702		
Reason(s) or Filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	<input type="checkbox"/> Other (Please explain)	
Recompletion <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Change in Lease <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell "B" State	Well No. 1	Pool Name, Including Formation Eumont Y-SR-QN	Kind of Lease State/Leasehold/Minors/Other	Lease No. B-1167
Location				
U&L Letter C : 990 Feet From The North Line and 1980 Feet From The West Line				
Section 36 Township 19-S Range 36-E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Company		P.O. Box 2911, Midland, Texas 79702				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36	Twp. 19-S	Rge. 36-E	Is gas actually connected? yes	When? 7/17/92
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 5/6/92	Date Compl. Ready to Prod. 7/13/92		Total Depth 3730'		P.B.T.D. 3678'			
Elevations (DF, RKB, RT, GR, etc.) 3602' Gr.	Name of Producing Formation Queen/Penrose		Top Oil/Gas Pay 3373'		Tubing Depth 3562'			
Perforations 3380' - 3559'					Depth Casing Shoe 3730'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 9 5/8 "		DEPTH SET 436'		SACKS CEMENT 200 sx			
8 1/4"	7"		3730"		500sx			
	2 3/8" tubing		3562'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,170	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate NA
Testing Method (pilot, back pr.) flow	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 400# SIP, 150# FCP	Choke Size 34/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Kenneth R. Owens President
Printed Name
7-27-92 Title
Date
915/683-4627 Telephone No.

OIL CONSERVATION DIVISION

AUG 04 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.