

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31593
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1167

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Shell "B" State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator OWENS PETROLEUM, INC.		8. Well No. 1	
3. Address of Operator P. O. Box 2911, Midland, Texas 79702		9. Pool name or Wildcat Eumont Y-SR-QN	
4. Well Location Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line Section 36 Township 19-S Range 36-E NMPM Lea County			
10. Date Spudded 5-06-92	11. Date T.D. Reached 5-11-92	12. Date Compl. (Ready to Prod.) 7-13-92	13. Elevations (DF & RKB, RT, GR, etc.) 3602' Gr
14. Elev. Casinghead 3005'			
15. Total Depth 3730'	16. Plug Back T.D. 3678'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools all Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name T/Penrose = 3373' B/Penrose = 3582'			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run Dual Laterolog, Compensated Neutron 2-Density			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	436'	12-1/4"	200 sx	
7"	20#	3730'	8-1/4"	500 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3562'

26. Perforation record (interval, size, and number) 3380' - 3559' 1/ft. 40 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3380'-3559'	acidize w/2000 gals MCA
		frac w/120,000 gals 50% CO ₂
		foam and 290,000# sand

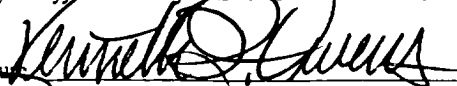
PRODUCTION

28. Date First Production 7/17/92		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-23-92	Hours Tested 24	Choke Size 3 1/2" / 64"	Prod'n For Test Period Oil - Bbl. 0	Gas - MCF 1,170	Water - Bbl. 0	Gas - Oil Ratio Dry	
Flow Tubing Press. -0-	Casing Pressure 150#	Calculated 24-Hour Rate Oil - Bbl. -0-	Gas - MCF 1,170	Water - Bbl. -0-	Oil Gravity - API - (Corr.) NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chip Myers
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30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Kenneth R. Owens Title: President Date: 7-27-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

RECEIVED

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1301'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1625'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2353'	T. Atoka	T. Picured Cliffs	T. Penn. "D"
T. Yates	2506'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2768'	T. Devonian	T. Menefee	T. Madison
T. Queen	3308'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3582'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todillo	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to 3380	No. 3, from.....	to.....
No. 2, from.....	to 3575	No. 4, from.....	to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feel
No. 2, from	to	feel
No. 3, from	to	feel

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1300	1300	Redbed, Sand, Anhydrite
1300	2350	1050	Anhydrite
2350	2500	150	Salt, Anhydrite
2500	3730	2230	Lime, Dolomite, Sand