

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-31593
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
B-1167
7. Lease Name or Unit Agreement Name
Shell State "B"
8. Well No.
1
9. Pool name or Wildcat
Eumont y SP-GW

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Owens Petroleum, Inc.

3. Address of Operator

P.O. Box 2911, Midland, Texas 79702

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line

Section 36

Township 19-S

Range 36-E

NMPM

Lea

County

10. Proposed Depth

3800'

11. Formation

Yates/7 Rivers/Queen

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3602' Ground Level

14. Kind & Status Plug. Bond

single-well

15. Drilling Contractor

McGee Drilling #1

16. Approx. Date Work will start

5/6/92

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	40.0#	400'	sufficient to circulate	
8 3/4"	7"	23.0#	3800'	sufficient to circulate	

A 12 1/4" hole will be drilled to 400' using fresh water. 9 5/8" casing will be set and cemented to surface. Drill out from under surface with an 8 3/4" bit using 10 ppg brine, circulating through the reserve pit. At 2400', the system will be mudded up through the reserve pit with starch, MW - 10.0 to 10.1, fluid loss of 6 cc or less. Continue drilling to PTD of 3800'.

If commercial shows are present, 7" production casing will be set at 3800' and cemented back to surface. If a dry hole, proper plugs will be set as directed by the NMOCD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth R. Owens TITLE President DATE 5/4/92

TYPE OR PRINT NAME Kenneth R. Owens

TELEPHONE NO. (915) 683-4627

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

MAY 06 92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Approved for drilling only--well cannot be produced from Eumont gas until NSP is approved.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.