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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator David H. Arrington Oil & Gas Inc.		Well API No. 30-025-31611
Address P.O. Box 2071 Midland, Tx. 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A	Well No. 7	Pool Name, Including Formation Eumont-Y-SR-QN	Kind of Lease State, Federal or Fee	Lease No. A-1375
Location Unit Letter G : 1980 Feet From The North Line and 1650 Feet From The East Line Section 2 Township 20 S. Range 36 E. , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon & Gas Co.	201 Main St. Fort Worth, Tx. 76102					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2	Twp. 20S	Rge. 36E	Is gas actually connected? yes	When? 7/10/92

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6/9/92	Date Compl. Ready to Prod. 6/27/92	Total Depth 3600 feet		P.B.T.D. 3575 feet				
Elevations (DF, RKB, RT, GR, etc.) 3588GR, 3598RKB	Name of Producing Formation Queen	Top Oil/Gas Pay 3324 feet		Tubing Depth 3293 feet				
Perforations 3324 feet to 3544 feet (35 Holes)				Depth Casing Shoe 3593 feet				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4 inches		8 5/8 inches		369 feet		300		
7 7/8 inches		5 1/2 inches		3593 feet		950		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 1,350	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate NA
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 180	Casing Pressure (Shut-in) 175	Choke Size 32/64 inches

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature David H. Arrington by GRT  
David H. Arrington President  
Printed Name  
Date July 13, 1992 Telephone No. 1-915-682-6685

OIL CONSERVATION DIVISION

Date Approved JUL 20 92  
By Paul Kautz Orig. Signed by  
Geologist  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.