State of New Mexico Energy, Minerals & Natural & Resources Dept. Santa Fe, New Mexico 87501

## Oil Conservation Division P.O. Box 2088

Gas

Supplement

No.: SE \_\_\_\_6504

## Date: 7-21-92

## NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date	of Connection	on 7-10-9	Date	of First	Allowable	or Allowai	ble Change	7-10-92
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Note	: All gas vo	olumes are in	MCF@15.025 psi	ia.	William .	J. LeMay,	Division (	Director
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