

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

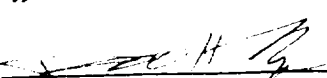
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			WELL API NO. 30-025-31611		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			5. Indicate Type of Lease STATE ☒ FEE ☐		
2. Name of Operator DAVID H. ARRINGTON OIL & GAS, INC.			6. State Oil & Gas Lease No. A-1375		
3. Address of Operator P.O. BOX 2071, MIDLAND, TEXAS 79702			7. Lease Name or Unit Agreement Name State "A"		
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line 2 Section Township 20-S Range 36-E NMMPM Lea County			8. Well No. 7		
10. Date Spudded 6/9/92			9. Pool name or Wildcat EUMONT-YATES-SEVEN RIVERS-QUEEN		
11. Date T.D. Reached 6/13/92			13. Elevations (DF& RKB, RT, GR, etc.) 3588 GR, 3598 RKB		
12. Date Compl. (Ready to Prod.) 6/27/92			14. Elev. Casinghead 3588		
15. Total Depth 3600		16. Plug Back T.D. 3575	17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 3324-3544, Queen					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Compensated Neutron-Density-Gamma Ray					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"		24	369'	12 1/4	300 sxs
5 1/2"		17	3593'	7 7/8	950 sxs
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	3293	NA			
26. Perforation record (interval, size, and number) 3324'-3544' (220') with 35 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
					DEPTH INTERVAL
					AMOUNT AND KIND MATERIAL USED
					3324'-3544'
					2000 gal 15% HCL
					66,500 gal 60 Q CO2
					200,000# 12/20 sand
28. PRODUCTION					
Date First Production 7/10/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 7/14/92	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 700
Flow Tubing Press. 130	Casing Pressure 130	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. -
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Roy Daughtry
30. List Attachments Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name David H. Arrington		Title President	Date 7-30-92