

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31611
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1375
7. Lease Name or Unit Agreement Name	
State A	
8. Well No.	7
9. Pool name or Wildcat	Eumont-Y-SR-ON
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3588GR, 3598 RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator David H. Arrington Oil & Gas, Inc.
3. Address of Operator P.O. Box 2071 Midland, Tx. 79702	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1650 Feet From The East Line Section 2 Township 20 South Range 36 East NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3588GR, 3598 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Drill Report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/9/92 Spudded well and drilled 12 1/4" hole to 370'. Ran and cemented 8 5/8" 24# J-55 casing @ 369' with 300/sx Class C with 2% CaC/mixed @ 14.8#/gal. Halliburton circulated 90/sx cement to surface. Tested casing to 1000 psi. OK.

/10-14/92 Drilled 7 7/8" hole to TD 3600'. Ran open hole log. Ran and cemented 5 1/2" 17# J-55 casing @ 3593' with multi-stage cementer @ 2011'. Stage 1: Mixed 200/sx Halliburton Light Class C with 16#/sx salt @ 13#/gal Mixed 350/sx Class H with 2#/sx Cal Seal, 1#/sx KCL, 0.5% Halad 344 @ 15.6#/gal. Bumped plug, OK. Then opened multi-stage cementer @ 2011' and circulated out 150/sx cement to surface. Stage 2: Mixed 400/sx Halliburton Light Class C with 16#/sx salt @ 13#/gal Circulated 120/sx cement to surface. Bumped plug, OK. WOC 11:30am 6/14/92. Hung 5 1/2" casing and released rig 2:30pm 6/14/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Arrington TITLE President DATE 7/15/92
(915)
TYPE OR PRINT NAME David H. Arrington TELEPHONE NO. 682-6685

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

JUL 20 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: