## Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

200 20000		CONSERVATIO	N DIVICION		
DISTRICT I P.O. Box 1980, Hobbs, NA		P.O. Box 208		API NO. (assigned by OC	
1.0. 00x 1980, 110008, 141		Santa Fe, New Mexico		90-0°	25-31611
DISTRICT II P.O. Drawer DD, Artesia, I		Januare, New Mexico	0750 \ 2000	5. Indicate Type of Lease	TATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azte	o NIM 97410			6. State Oil & Gas Lease	No.
1000 Kio Biazos Ku., Azie	C, INM 8/410		4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	A-1375	
	TION FOR PERMIT	TO DRILL, DEEPEN, (	OR PLUG BACK		
Ia. Type of Work:				7. Lease Name or Unit A	greement Name
DRILI b. Type of Well:	L 🔯 RE-ENTER	DEEPEN	PLUG BACK	STATE "A"	
OIL OAS WELL	∑ отнея	SINOLE ZONE	MULTIPLE ZONE		
2. Name of Operator DAVID H. A	RRINGTON OIL	& GAS, INC.		8. Well No. 7	
3. Address of Operator				9. Pool name or Wildcat	
P.O. BOX 2	071, MIDLAND	TX. 79702		EUMONT /-	5 R-QN
4. Well Location				· /	
Unit Letter	G: 1980 Feet F	from The North	Line and1650	Feet From The	East Line
Section 2 2	<del>0 South</del> Town	$\begin{array}{ccc} 20 & \&uth \\ 36 & East & Ra \end{array}$	nge 36 East 1	NMPM	Lea <b>Co</b> unty
		10. Proposed Depth	11. F	ormation Yates	12. Rotary or C.T.
		3600'	7-R	ivers, Queen	Rotary
13. Elevations (Show whether 3588 CR	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond Plugging-Acti	ve Rod-Ric		Date Work will start
17.	PF	ROPOSED CASING AN		RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8''	24#	460	300	Surface
7 7/8	5 1/2"	15.5#	3600	4ŏŏ	1250 ft.
			·		
<del></del>	·	<u> </u>	<del> </del>		

5 . 6 .	to above 1250': Hang cas Release drilling rig.				
		,			
5 .		ing. Nibble down bur.			
	Log hole. Run 5 1/2" 15.	Log hole. Run 5 1/2" 15.5# J-55, LT&C casing to 3600' and cement to above 1250': Hang casing, Nipple down BOP.			
4.	Drill 7 7/8" hole to appr	oximately 3600' with brin	e water mud.		
3 .	WOC 12 Hrs. Test casing a with choke manifold and	nd series 900 BOP (Double kill line).	Ram Hydrauric		
2.		casing to 460' and cement			
1.	32 2 2 2 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3				