

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Corporation (Nevada)

3. Address and Telephone No.
20 N. Broadway, Suite 1500, OKC, OK 73102-8260 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2250' FSL & 2014' FWL, Section 11-20S-33E

5. Lease Designation and Serial No.
NM 13280

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Smith Ranch "11" Fed. #2

9. API Well No.
30-025-31683

10. Field and Pool, or Exploratory Area
Teas Bone Spring

11. County or Parish, State
Lea County, NM

Unit K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Convert flowing oil well to pump
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-16-93 through 11-18-93 Set 640 pumping unit. Released packer at 9261'. Pulled out of hole and laid down packer. Bailed 59' sand bridge from 9460' to 9519' (perfs 9410-9474').

11-19-93 thru 11-20-93 Ran 285 jts 2 7/8" tubing. Mud anchor set at 9362', Cavins Desander at 9263', seating nipple at 9245' and tubing anchor catcher at 9178'. Ran rods and 2 1/2" X 1 1/4" X 24' RHBC pump. Returned well to production at 9 1/2 SPM and 144" stroke.

Att

RECEIVED
JAN 9 1994
H.B. BUTTROSS, JR.

14. I hereby certify that the foregoing is true and correct
Signed E.L. Buttross, Jr. Title E.L. Buttross, Jr. District Engineer Date 12-29-93 /cg
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Comments of approval, if any: