

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Nov 8 10 42 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 13280
2. Name of Operator Devon Energy Corporation (Nevada)	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 20 N. Broadway, Suite 1500, OKC, OK 73102-8260 (405) 235-3611	7. If U.S. or CA. Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2250' FSL & 2014' FWL, Section 11-20S-33E	8. Well Name and No. Smith Ranch "11" Fed. #2
	9. API Well No. 30-025-31683
	10. Field and Pool, or Exploratory Area Teas Bone Springs
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other perf and treat
	Bone Springs
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-16-93 thru 09-17-93 Ran GR-CCL-VDL CBL from 9501-4500' w/1000 psi on csg. LTD 9504'. Top of cement 1876'. Good cement bond across pay zone. Perf'd Bone Springs at 9410', 14', 16', 18', 31', 32', 35', 36', 39', 42', 43', 44', 48', 49', 52', 54', 56', 72', 74'; 1 JSPF (.40" EHD), 19 holes.

09-21-93 Set Baker Lokset packer at 9291.25'. Acidized 5 1/2" csg perfs 9410-9474' with 2000 gals 7 1/2" NeFe acid + 38 ball sealers.

10-19-93 thru 11-03-93 Pulled Baker Lokset packer. Frac'd Bone Spring perfs 9410-9474' down 5 1/2" csg with 50,000 gals 50 Quality CO₂ foam + 40,000# 20/40 Interprop + 20,000# 20/40 StrataFlex RC sand. Flushed w/50 Quality CO₂ foamed 2% KCl. Bailed sand and jetted with nitrogen to clean sand out of wellbore. Flow testing.

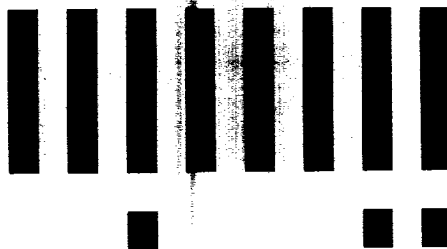
14. I hereby certify that the foregoing is true and correct

Signed E.L. Buttross, Jr. Title District Engineer Date 11-04-93

(This space is for use by the Bureau of Land Management)

Approved by [Signature] Title 1993 Date 11-04-93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CORP. LUBRICATION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

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NM 13280

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7. If Unit or CA, Agreement Designation
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	☒ Other running production casing
	☐ Change of Plans
	☐ New Construction
	☐ Non-Reserve Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
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TD 7 7/8" hole at 9520' on 09-05-93.

Ran 5 1/2" csg on 09-06-93 as follows.

230 jts 5 1/2" 17# N80 8rd LT&C R3 csg (9545')

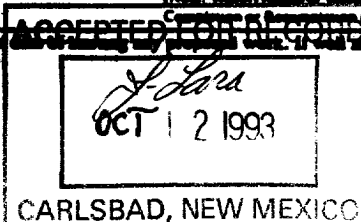
float shoe at 9520', float collar at 9441', Weatherford ECP at 9359-9368', DV tool at 9027';

Cemented 5 1/2" csg on 09-07-93 as follows.

1st stage: 140 sx Class H (w/1% FL62, 1% BA58, 2% A9, .2% CD32, .2% SMS, 1/4#/sx Celloflakes); mixed at 16.2 ppg (batch mixed)= 1.12 yield

2nd stage: 225 sx Class H (w/22#/sx BA91, 4#/sx Fly ash, 1/4#/sx Celloflakes); mixed at 12.1 ppg= 2.01 yield

tailed: 700 sx Class H (w/10#/sx BA91, .3% CD32, .6% FL-62, .2% SMS) + 2% KCl; mixed at 13.6 ppg= 1.82 yield



14. I hereby certify that the foregoing is true and correct.

Signed E. L. Buttross, Jr.

Title E. L. Buttross, Jr.

District Engineer

Date 09-13-93 /cg

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Comments of approval, if any: