

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. L. B. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Corporation (Nevada)

3. Address and Telephone No.
20 N. Broadway, Suite 1500, OKC, OK 73102-8260 (405) 235-3611

4. Location of Well (Footing, Sec., T., R., M., or Survey Description)
2250' FSL & 2014' FWL, Section 11-20S-33E

5. Lease Designation and Serial No.
NM 13280

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Smith Ranch "1" Fed. #2

9. API Well No.
30-025-31683

10. Field and Pool, or Exploratory Area
Teas Bone Springs

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other open hole well testing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

09-04-93 Drld 7 7/8" hole to 9460'.

Ran Drill Stem Test: 9416-9461' (Bone Springs).

Opened for 20 mins IFP w/1" blow. To bottom of bucket in 7 min, 6 psi at end of flow. SI 60 min for ISIP. Opened for 120 min FFP w/23 psi on 1/4" choke. Press increased to 24.5 psi in 24 min w/gas to surf in 56 mins. Press decreased to 7 3/4 psi at end of flow. SI 240 min FSIP. Released packers. POH to fluid and reversed out 4400' fluid, 12 BO (44° gravity at 84°F) and 43 bbls drlg fluid.

IH 4375 psia
20 min IFP 445-432 psia
60 min ISIP 1399 psia
120 min FFP 758-1099 psia
240 min FSIP 1412 psia
FH 4487 psia

Sampler
press 850 psi
6.16 CF gas, 420 cc oil (42° gravity at 70°F)
GOR 2330/1
BHT 134°F

14. I hereby certify that the foregoing is true and correct.

Signed E.L. Buttross, Jr.

Title E.L. Buttross, Jr.

District Engineer

Date 09-13-93 /cg

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

OCT 12 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CARLSBAD, NEW MEXICO