

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31696
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2750

7. Lease Name or Unit Agreement Name  Mobil Lea St.
8. Well No. 1
9. Pool name or Wildcat Lea Delaware, Northeast

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ARMSTRONG ENERGY CORPORATION	
3. Address of Operator P.O. Box 1973, Roswell, New Mexico 88201	
4. Well Location Unit Letter <u>K</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20</u> Range <u>34</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3672.8	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-92 Well TD at depth of 6289'.  
10-20-92 Ran 6289' of 5 1/2" 15.50# new API J55 casing. DV tool located at 5345'. 1st stage - 290 sx class "H" cement - circulated 90 sx returns to pit. 2nd stage - 1400 sx Halliburton "Lite" followed by 200 sx Class "H" - circulated 144 sx to pit. Tested DV tool at 2500#. Held O.K. Release pressure. Floats held O.K. Job complete 7:15 p.m. Set slips on 5 1/2" casing. Remove B.O.P. Release rig 11:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas K. Scroggin TITLE Operations Supervisor DATE 10-21-92  
TYPE OR PRINT NAME Thomas K. Scroggin TELEPHONE NO 623-8726

(This space for State Use)

Orig. Signed by  
**Paul Rabin**  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 '92