

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 4046 40406
2. Name of Operator Collins & Ware, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 303 W.Wall, Ste. 2200, Midland, TX 79701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) K: 1980' FSL, 1980' FWL, Sec.6, T20S, R34E	8. Well Name and No. Quiet Man Fed. # 1
	9. API Well No. 30-025-31714
	10. Field and Pool, or Exploratory Area Quail Ridge Morrow
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposal: Set CIBP @ approx. 13050' with 35' cement plug on top of BP. Current producing interval; 13083'-13355' Morrow  
Perforate Basal/Brushy Delaware; 8028'-8040'; acidize, test, frac and place on production. Moderate success; perf. Upper Brushy Delaware; 6760'-6765'. Acidize, test, frac and place on production. Moderate success; perf. additional Upper Brushy Delaware @ 6350'-6366'; acid, test, frac and place on production.

RECEIVED  
AUG 6 11 54 AM '93  
CARBON  
AREA

14. I hereby certify that the foregoing is true and correct

Signed <u>Max Guerry</u>	Title <u>Regulatory Manager</u>	Date <u>August 5, 1993</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) JOE G. LARA</u>	Title _____	Date <u>SEP 7 1993</u>
Conditions of approval, if any:		