

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 40406 out of NM 17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL of Sec. 6, T-20-S, R-34-E

8. Well Name and No.

Quiet Man Federal No. 1

9. API Well No.

30-025-31714

10. Field and Pool, or Exploratory Area

Ouail Ridge (Morrow)

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Csng Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

An eight and one-half inch hole was drilled to a total depth of 13,700' K.B. on December 25, 1992
Five and one-half inch 20" & 17"/ft., N-80 and S-95 casing was run and set at 13,700' K.B. on
December 28, 1992.

First stage:

Cemented with 800 sacks Premium Plus cement with 0.8% Halad-413, 4* Microbond M/sk., and 5% HR-5
(1.17 cu.ft./sk yield, 16.0*/gallon).

Plug down at 3:30 AM 12/28/92.

Circulated through D.V. tool for 6 hours.

Did not circulate cement to surface

Second Stage:

Cemented with 1100 sacks Premium Plus cement with 10* Silicalite/sk., 0.4% Halad 344, 3* KCL/sk.,
(1.82 cu.ft./sk. yield, 13.6*/gallon).

Tailed in with 1000 sacks Premium Plus 50/50 Poz cement with 0.4% Halad 344, 0.4% CFR-3 and 3*
KCL/sk., (1.30 cu.ft./sk. yield, 14.0*/gallon).

Plug down at 12:00 PM 12/29/92.

Did not circulate cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Carl R. Glass

Title Agent for Collins & Ware, Inc.

Date 2/2/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

(ORIG. SGN) DAVID R. GLASS

FEB 10 1993

Date