

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 40406 out of NM 17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Quiet Man Federal No. 1

9. API Well No.

30-025-31714 ✓

10. Field and Pool, or Exploratory Area

Big Jake

11. County or Parish, State

Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*Unit K*

1980' FSL & 1980' FWL of Sec. 6, T-20-S, R-34-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move-in, rig-up pulling unit, etc.
2. GIH with packer, space out and set.
3. Perforate Morrow 13,368' TO 13,425' KB.
4. Swab and/flow to test.
5. Acidize as necessary, then swab and/flow to test.
6. Install surface equipment as required for an extended test.
7. Run BHP test.
8. Perforate additional Morrow zones through tubing as required; treat and test.
9. Flow well to clean up.
10. Run surface potential test.

RECEIVED  
JAN 8 10 07 AM '93

14. I hereby certify that the foregoing is true and correct

Signed

*James F. Stewart*  
Title Agent for Collins & Ware, Inc.

Date

*1/6/93*

(This space for Federal or State official use)

Approved by

Title

Date

*1-19-93*

Conditions of approval, if any: