

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Collins & Ware, Inc.

3. Address and Telephone No.
303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL of Sec. 6, T-20-S, R-34-E Unit K

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 40406 out of NM 17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Quiet Man Federal No. 1

9. API Well No.
30-025-31714 ✓

10. Field and Pool, or Exploratory Area
Big Lake Quail Ridge Marrow

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other First Intermediate Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

McVay Rig 10 spudded a Twenty six inch hole on November 13, 1992. The twenty six inch hole was drilled to a depth of 450' K.B. Twenty inch 94#/ft., K-55 S&TC casing was run and set at 447.10' K.B. Cemented with 765 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon). Float did not hold and let cement equalize. Pulled out of the hole and waited on cement. Break circulation through 1" and water ahead of Tailed in with 200 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon). Circulated 93 sacks on first cement job; circulated 23 sacks to pit on 1 inch job. Plug down at 8:15 AM November 14, 1992. Waited on cement 17 hours. Tested casing and Hydrill with 500 psig.

14. I hereby certify that the foregoing is true and correct

Signed David A. Glass Title Agent for Collins & Ware, Inc. Date 12/7/92

(This space for Federal or State office use)

Approved by David A. Glass Title _____ Date _____

Conditions of approval, if any: 4 1993