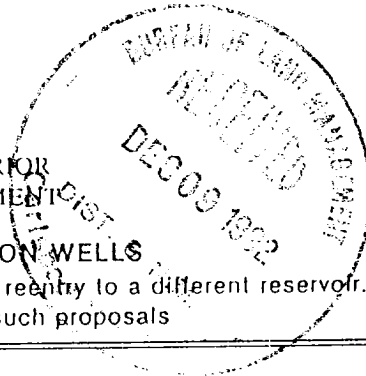


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL of Sec. 6, T-20-S, R-34-E

*Univ K*

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 40406 out of NM 17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Quiet Man Federal No. 1

9. API Well No.

30-025-31714

10. Field and Pool, or Exploratory Area

*Big Lake Quail Ridge Memo*

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Surface Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A seventeen and one-half inch hole was drilled to a depth of 3144' K.B. on November 20, 1992. Eighty three joints of thirteen and three-eighths 61, and 68#/ft., K-55 ST&C casing was run and set at 3144' K.B. Cemented with 2250 sacks Halliburton Lite cement with 15# salt/sk., and 1/4# flocele/sk., (2.16 cu.ft./sk. yield, 12.7#/gallon). Tailed in with 250 sacks Premium Plus cement with 2% CACL2, (1.32 cu.ft./sk. yield, 14.8#/gallon). Plug down at 9:30 AM November 21, 1992. Circulated 310 sacks cement to surface. Waited on cement for 23 hours. Tested pipe rams to 1500 psig and

14. I hereby certify that the foregoing is true and correct

Signed

*Shirley L. Jones*

Title Agent for Collins & Ware, Inc.

Date 12/7/92

(This space for use by State or Federal office use)

Approved by

*David A. Elms*

Title

Date

Conditions of approval, if any:

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