Submit 5 Copies Appropriate District Office DISTRICT I		New Mexico atural Resources Departmen.	•		See Ins	d 1-1-89 structions
O. Box 1980, Hobbs, NM 88240	÷ · · · · · · · · · · · · · · · · · · ·	ATION DIVISION			at Bott	om of Page
O. Drawer DD, Artesia, NM 88210		30x 2088 Jexico 87504-2088				
<u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 8741(·	REQUEST FOR ALLOWA	BLE AND AUTHORIZA				
Operator	TO TRANSPORT OF	L AND NATURAL GAS	Well AP			
Snow Oil & Gas,	Inc.		Ę.	0-625-	-3171	7
P.O. Box 1277	Andrews, Texas 79714					
leason(s) for Filing (Check proper box) lew Well	Change in Transporter of: Oil Dry Gas	Other (Please explain)	Approva	l must bé	e obtaine	ead gas from the ENT (BLM)
hange in Operator L change of operator give name	Casinghead Gas Condensate THIS WELL' HAS BEEN F		<u></u>	. <u>.</u>		
d address of previous operator	ISNATED BELOVE IN	YOU DO NOT CONCUL				<u> </u>
. DESCRIPTION OF WELL	AND LEASEIFY THIS OFFICE. Well No. Pool Name, Include	$\frac{\mathcal{R}-9843}{100} = \frac{1}{3} \frac{1}{100}$	Kind of		L	ease No.
(SCJ Federal	,	dge (Delaware)		deral or Field		64194
ocation	NE.L	on R10072 3/10,	194		_	
Unit Letter <u>A</u>	: <u>660</u> Feet From The	North_Line and33()	Feet	From The	East	Line
Section 9 Township	p 20S Range 34	E, NMPM,		L	.ea	County
	· · ·					
I. DESIGNATION OF TRAIN lame of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	JRAL GAS Address (Give address to which .	approved co	py of this for	m is to be se	ent)
KOCH 011 Service	x or Condensate			nridge.		
ame of Authorized Transporter of Casing	phead Gas or Dry Gas	Address (Give address to which				
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When?			
e location of tanks.	A 9 205 34E	No				
his production is commingled with that f . COMPLETION DATA	rom any other lease or pool, give comming	ling order number:		<u> </u>		<u> </u>
	Oil Well Gas Well	New Well Workover I	Deepen I	Plug Back S	Same Res'v	Diff Res'v
Designate Type of Completion -	- (X) X		l_		Same Res'v	Diff Res'v
Designate Type of Completion - ate Spudded	- (X) X Date Compl. Ready to Prod.	Total Depth	l_	.B.T.D.	<u> </u>	Diff Res'v
Designate Type of Completion - ate Spudded 9-14-92	- (X) X Date Compl. Ready to Prod. 12-31-92		l	.B.T.D.	60	Diff Res'v
Designate Type of Completion - ate Spudded 9-14-92	- (X) X Date Compl. Ready to Prod.	Total Depth	F	2.B.T.D. 63 Tubing Depth 609	60	Diff Res'v
Designate Type of Completion - ate Spudded 9-14-92 evations (DF, RKB, RT, GR, etc.) 3633 GR inforations	- (X) X Date Compl. Ready to Prod. <u>12-31-92</u> Name of Producing Formation Delaware	Total Depth 6400 ' Top Oil/Gas Pay 5653(-2006)	F	P.B.T.D. 63 Tubing Depth 609 Depth Casing	60 2 Shoe	Diff Res'v
Designate Type of Completion - ate Spudded 9-14-92 levations (DF, RKB, RT, GR, etc.) 3633 GR erforations	- (X) X Date Compl. Ready to Prod. <u>12-31-92</u> Name of Producing Formation Delaware SFF) 6075'-6100' (26	Total Depth 6400 ' Top Oil/Gas Pay 5653(-2006) Holes (SPF)	F	2.B.T.D. 63 Tubing Depth 609	60 2 Shoe	Diff Res'v
Designate Type of Completion - ate Spudded 9-14-92 levations (DF, RKB, RT, GR, etc.) 3633 GR erforations 5662'-5682' (21Holes	- (X) X Date Compl. Ready to Prod. <u>12-31-92</u> Name of Producing Formation <u>Delaware</u> SJSPF) 6075'-6100' (26 TUBING, CASING AND	Total Depth 6400 ' Top Oil/Gas Pay 5653(-2006)	F	2.B.T.D. 63 Yubing Depth 609 Yepth Casing 6400	60 2 Shoe	
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2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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