

(November 1983)
(formerly 9-330)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐CARL AREA 11-
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SNOW OIL & GAS, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 1277 ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
330 FEL & 660 FNL SEC. 9-20S-34E

At top prod. interval reported below

same
At total depth

same

API #
14. PERMIT NO.
30-025-31717DATE ISSUED
8/21/9212. COUNTY OR
PARISH
Lea County13. STATE
New Mexico

15. DATE SPUNDED 9/14/92 16. DATE T.D. REACHED 9/29/92 17. DATE COMPL. (Ready to prod.) 1/7/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3645.5 KB 3631.5 GR 19. ELEV. CASINGHEAD 3634.0

20. TOTAL DEPTH, MD & TVD 6400' 21. PLUG, BACK T.D., MD & TVD 6360' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5662' - 5682', 6075' - 6100' 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL - MSFL - GR, SLD - GR, GR - CBL - CCL

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	1617'	12-1/4	900 sx (CIRC)	NONE
5 1/2"	17	6400'	8-3/4	4975 sx (CIRC)	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
-	-	-	-	-	2 7/8	6092'	-

31. PERFORATION RECORD (Interval, size and number)

5662' - 5682' (.4") 21 HOLES (JS)
6075' - 6100' (.4") 26 HOLES (JS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5662' - 5682'	1500 GALS ACD X 14.5 M GALS GEL X 46.0 M LBS SND
6075' - 6100'	1800 GALS ACD X 28.2 M GALS GEL X 30.0 M LBS SND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/4/93		PMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/7/93	24	OPEN	→	27	TSTM	178	<1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
30	30	→	27	TSTM	178	35.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

USED ON LEASE FOR FUEL

35. LIST OF ATTACHMENTS

PLEASE SEE DEVIATION SURVEY ATTACHED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

VICE PRESIDENT

DATE

1/21/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
SALT & ANHYD.	1740	3180	SALT & ANHYD.	YATES SEVEN RIVERS CAPITAN REEF DELAWARE SAND	3670	3670
SALT WTR FLW.	2800	2900	SAT. SALT WTR. FLOW STARTING AT 2800' @ 10 4PM		3900	3900
CAPITAN REEF	4062	5090	LOST CIRCULATION		4062	4062
					5484	5484