30-025-3/717

# OFFICIAL FILE COPY

#### RECEIVED

## SEP 2 11 35 MI 'SZ

. . CAR 36 AREA

3160(067) LC-064194

Aug 21, 1992

TOH 8-15-92 Rem 8/11/92 T.OBin 8-15-92 C.G. Log 8/15/52 fm Cone 8/19/92

CERTIFIED--RETURN RECEIPT REQUESTED P 696 486 636

Snow Oil & Gas, Inc. Attention: Dan W. Snow P. O. Box 1277 Andrews, TX 79714

RE: SCJ Federal No. 1 Well LC-064194 660' FNL & 330' FEL, Sec. 9, T20S, R34E Lea County, New Mexico

Dear Mr. Snow:

I am happy to approve your Application for Permit to Drill (APD) at the present location. Your copy of the APD, with attached stipulations, is enclosed.

As you may be aware, there has been a significant increase in APD's in the Secretary's Pctash Area. Unfortunately, this has resulted in time delays, which I sincerely hope have not unduly burdened your company.

If you need any additional information please contact Tony Herrell at the Carlsbad Resource Area (505) 887-6544.

Sincerely,

#### Larry L. Woodard

Larry L. Woodard State Director

1 Enclosure: 1 - Application for Permit to Drill (APD) bcc:

NM (910, L. Woodard) NM (920, R. Smith) NM (060, A. Lopez) NM (060, L. Cone)

NM (067, T. Herrell)

067:JOlsen:nm:08/15/92:A:\scj9-1.AL

Form 3160-3 (November 1983) (formerly 9-331C)		NITED STA TMENT OF TH EAU OF LAND MA	E INTER		RIPLICATE* tions on de)	Budget Expires	Bureau No August 3	0-025 0. 1004-0136 11, 1985 ND BERIAL NO.	
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK							•		
1a. TYPE OF WORK b. TYPE OF WELL	DRILL X DEEPEN DEEPEN PLUG BACK						-		
OIL X OAS SINGLE X MULTIPLE . S. FARM OR LEASE NAME								-	
SNOW OIL &						(SCJ) FED	ERAL V		-
3. ADDRESS OF OPER	ATOR		,			1			_
P.O. BOX 1277, ANDREWS, TEXAS 79714 (915) 524-2371 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) QUAIL RIDGE (DELAWA At surface							DELAWARE)	OIL	
660' FNL & 33C' FEL, NE/4 NE/4, UNIT A At proposed prod. zone									
14. DISTANCE IN M	ILES AND DIRECTION	ME FROM NEAREST TOWN C	E POST OFFICE	•		SEC. 9, 12. COUNTY O			<del></del>
		F HOBBS, NEW N	TEXICO			LEA	·	NM	
15. DISTANCE FROM LOCATION TO NI PROPERTY OR L	CAREST	2201		OF ACRES IN LEASE		T ACRES ASSIG	NED	- //	-
(Also to neare 18. DISTANCE FROM	st drig. unit line, if a PROPOSED LOCATION	•		(480 base)	20. ROTA	40 0. ROTARY OR CABLE TOOLS			_
OR APPLIED FOR,	ELL, DRILLING, COMPL ON THIS LEASE, FT.	NONE		7300'	R	ROTARY			
	w whether DF, RT, C 3630.0 GR ES						SAP	IK WILL START*	-
23.			CASING AND	CEMENTING PROGR	AM SOC	retary's l			-
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING		· · · ·	TY OF CEMENT	-
12 1/4	9 5/8	36#	J-55	ST&C	1600		I	SXCIRCUL	ATE
8 3/4		23#	J-55	ST&C	4200			SXIRCULA	
6 1/8 PROPOSED P DELAWARE O		10.5, 11.6 DRILL TO DEPTH	J-55 I I OF 7300	LT&C	T.O.L.	4000'		sx TOC 40 N IN	JUU -
EXHIBITS:	PLEMENT D)			CARUS CARUS CARUS	RECEIVED				
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(This space for	Federal or State of	fice use)							
PERMIT NO.				APPROVAL DATE					-
APPROVED BY			TITL <b>E</b>	······································		DATE			-
APPROVAL <sup>®</sup> SOB General Requ Special Stipu	IREMENTS AND	-							
ATTACHED		*See		On Reverse Side	make to any	department	or agency	v of the	

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 8824()

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziac, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

2

### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		·		Loase		1		Well No.
SNOW OIL	240 3	TNC		(SCJ) FEI	TOAT	1		
Unit Letter	Section	Township		Range			Country	1
				-			County	
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Actual Footage Loca	NUOLIOF WO							
	feet from		line and	660		feet from	n the NORT	H line
Ground level Elev.		Producing Formation		Pool				Dedicated Acreage:
3633.3		Delaware		Quail I	Ridon (1	Delaware)	•	
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2. If more	e than one l	lease is dedicated to the well, or	stline each and	identify the ow	nership there	of (both as to work	ing interest and	royalty).
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No allow	able will be	assigned to the well until all in	terests have be	en consolidated	l (by commu	nitization, unitizatio	on forced-poolin	g, or otherwise)
or until a	non-stands	and unit, eliminating such interest	t, has been app	proved by the D	ivision.			· · · · · · · · · · · · · · · · · · ·
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#### EXHIBIT #3

#### SUPPLEMENTAL DRILLING DATA

Snow Oil & Gas, Inc. SCJ Federal No. 1 660' FNL & 330' FEL Sec. 9, T20S, R34E Lea County, N.M.

The following information is filed in accordance with 'Onshore Oil and Gas Order' No. 1:

- 1. Geologic Name of Surface Formation: Aeolian
- 2. Estimated Geological Marker Tops:

Rustler	1625'
Yates	3370'
Delaware	5440'
Bonespring	8250'

3. Estimated Depths to Oil, Gas and Water:

Water: 100' or less in alluvium and about 1000' in Triassic. Oil: Possible Delaware @ 5400'.

- 4. A. <u>Proposed Casing and Cement:</u>
  - I. Surface Casing Set @ 1600', 9 5/8", 36.0#, J-55, ST&C casing. Cement with 1600 sx cement with 2% CaCl. Cement circulate to surface.
  - II. Intermediate Casing Set @ 4200', 7", 23.0#, J-55, ST&C casing. 1st Stage: Cement with 500 sx of Lite and 1/4 lb. Flocele per sx, tailing in with 100 sx of Premium Plus neat cement. 2nd Stage: Cement with 900 sx of Lite containing 15 lb. salt and 1/4 lb. Flocele per sx, tailing with 100 sx Premium Plus containing 2% CaCl. Cement to tie to surface casing.
  - III. Production Casing Set to total depth, 4 1/2", 10.5 & 11.6#, J-55, J-55, LT&C casing. Cement with 1250 sx of 50-50 Poz-P containing .6% Halad-22A and 5 lb. KCL. TOC @ 4000' casing to hang as a liner inside 7' casing. Liner will have a tie back sleeve if needed.

5. Proposed Mud Program:

A. Surface to 1600' will use fresh water to drill out surface hole. Maintain drill fluid at 9.3 PPG or less with addition of fresh water. Sweep hole with viscous pills to clean hole.

