

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECD ;  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Stevens & Tull, Inc.		8. FARM OR LEASE NAME Federal "9"	
3. ADDRESS OF OPERATOR P.O. Box 11005, Midland, Texas 79702		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL and 2110' FNL Unit B		10. FIELD AND POOL, OR WILDCAT West TEAS Y-SR	
14. PERMIT NO. 30-025 31718		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3550' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T-20-S, R-33-E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Surface Casing ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/7/92 - Spud well at 1:00 am. CST - BLM notified of spud.

10/8/92 - TD well at 1300' from surface. Set 1300' 8 5/8" , 23#, J-55 casing. (1309' total KB)  
Cement with 540 sx class "C" + 2% cac12 + 4% gel + 1/4 PPS cello-seal lead and  
100 sx class "C" + 2% Cac12 tail - circulated 68 sx good cement.

10/9/92 - Test Annular BOP's to 1000# - tested good

10/10/92 - WOC 18 hours prior to drill-out.

AR

19 1992

18. I hereby certify that the foregoing is true and correct

SIGNED Michael H. Mooney

TITLE Engineer

DATE 10/9/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side