

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See
instruc-
tion on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-56264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

North Lea Federal 6

9. API WELL NO.

30-025-31719

10. FIELD AND POOL, OR WILDCAT

Quail Ridge Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 10 T20S-R34E

12. COUNTY OR

PARISH
Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1518 Roswell, NM 505/622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 533' FNL & 2094' FEL unit B

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 9-3-92 16. DATE T.D. REACHED 9-25-92 17. DATE COMPL. (Ready to prod.) 10-9-92 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3,643' GL 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6,462' 21. PLUG, BACK T.D., MD & TVD 6,128' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS All CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,900'-5,920' Delaware 25. WAS DIRECTIONAL SURVEY MADE - No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSF, GR-CNL-LDT, Sonic

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,570'	17 1/2"	1330 sx	Circ to surf
8 5/8"	32#	5,000'	11"	1st st 400 sx 2nd st 920sx	Circ to surf
5 1/2"	15.5#	6,173'	7 7/8"	650 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5,877'	

31. PERFORATION RECORD (Interval, etc.)

5,900' - 5,920' 42 holes 5/1992

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5900'-5920'	2000 gal 7 1/2% Delcoflow acid
	35,150 gal gel, 22,500# 16/30 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-9-92		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-23-92	24	-	→	113	50(Est)	20	442	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	-	→	113	50(Est)	20	39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WOPL

TEST WITNESSED BY

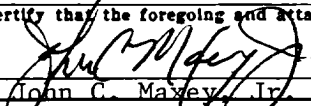
Dan Lough

35. LIST OF ATTACHMENTS

Attached Deviation Survey, Logs previously sent to OCD.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Petroleum Engineer

DATE

10/28/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ochoan	1550		Salt & Anhyd.			
Yates	3395		Sand & Dolo.			
7 Rivers (Reef)	3834		Dolo			
Delaware	5450		Sand-Oil & Gas			