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ibmit 5 Copies propriate District Office ISTRICT 1	E	Energy, M		and Natur	v Mexico al Resources Depar	tment		• .	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
D. Box 1980, Hobbe, NM 38240	(	OILC	ONS	ERVA' P.O. Bo:	FION DIVISI	ON	,		I Donny of Alle
), Drawer DD, Artesia, NM 51210		Sar	nta Fe,		kico 87504-2088				
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e ra Lor			NOFC		ANDINATONAL		Wall AP		· · · ·
Read & Stevens,	, Inc.				<u> </u>	l	3	0-025-31	719
P. O. Box 1518		Roswe	<u>11, 1</u>	M 8820	)2		<u></u>		
ason(s) for Filing (Check proper bax)		Change in	Tasmo	arr of:	X Other (Please of				
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nange in Operator	Casinghea	u Cu 🗌	Conden	nte 🗌	OCT 10	14			
hange of operator give hams									
DESCRIPTION OF WELL	AND LE	ASE					Kind of	1	Lesse No.
North Lea Federal		Well No. 6	Qua	ail Rid	<b>g Formation</b> ge Delaware			ederal or Ket	NM56264
calios		<b>I</b>	<u> </u>						
Unit LetterB	-:	533	Feat Fr	om The	N Line and	2094	Fee	t From The	ELine
Section 10 Township	20	)s	Range	3	4E , NMPM,		Le	a	County
I. DESIGNATION OF TRAN		or Condex			Address (Give address		-		
Scurlock Permian Corpo	oration				P. O. Box 464 Address (Give address			n, Texas	the second s
ame of Authorized Transporter of Casing GPM Gas Corporation	ghead Gas		or Dry	Ges 🛄	P. O. Box 50				
well produces oil or liquids,	Unit	Sec.	Twp	Rge.	Is gas actually connects No-TSTM		When (		
his production is commingled with that	from any of	her lease or	pool, gi	ve commingi	the second s				
. COMPLETION DATA							<u></u> γ	Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion	• (X)	Oil Well	1 ] · 1	Gas Well	New Well   Workov	ver   Da	espen   	Find pace 12	
ale Spudded	Date Con	npl. Ready u	o Prod.		Total Depth	,,		P.B.T.D.	
	1				Total Depth Top Oil/Gas Pay	,,		P.B.T.D. Tubing Depth	
	1	npl.' Ready u Producing F		5		,,		Tubing Depth	
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levauons (DF, RKB, RT, GR, etc.)	Name of	Producing F	omation			CORD		Tubing Depth Depth Casing	Shoe
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.