

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

533' FNL & 2094' FEL Unit B  
Sec 10-T20S-R34E

5. Lease Designation and Serial No.

NM-56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Lea Federal 6

9. API Well No.

30-025-31719

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The original casing design on the APD for this well called for a 5 1/2" liner from 5,000' to 6,600' w/ cmt from TD back to the top of the liner. Due to corrosive water contained in the Capitan Reef and the threat of a csg leak in our 8 5/8" intermediate string due to the corrosive environment, we are electing to run a full string of 5 1/2" csg from surface to TD of 6,600' rather than the liner as previously approved. The 5 1/2" long string will then be cemented from TD back to approximately 3,200' to cover the Capitan Reef and protect the 5 1/2" csg if the 8 5/8" csg ever starts leaking. This procedure was verbally approved by Shannon Shaw with the BLM to John Maxey on September 21, 1992.

AS

14. I hereby certify that the foregoing is true and correct

Signed John C. Maxey, Jr.

Title Petroleum Engineer

Date 9-21-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: