

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name VAN ETTEN, L.										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 13										
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat MONUMENT, ABO, SOUTHEAST										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240															
4. Well Location Unit Letter K : 1653 Feet From The SOUTH Line and 2307 Feet From The WEST Line Section 9 Township 20-S Range 37-E NMPM LEA COUNTY															
10. Date Spudded 1/2/98		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 1/22/98		13. Elevations (DF & Rkt, RT, GR, etc.) 3541' GR		14. Elev. Csghead							
15. Total Depth 7875'		16. Plug Back T.D. 7466'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Intervals(s), of this completion - Top, Bottom, Name 7028-7244' MONUMENT ABO SOUTHEAST								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run NONE								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
11.75"		42#		1150'		14.75"		900 SX - CIRC		NONE					
8 5/8"		32#		4000'		11"		1650 SX CIRC		NONE					
5 1/2"		15.5#		7875'		7 7/8"		1500 SX - CIRC		NONE					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		7383'			
26. Perforation record (interval, size, and number) 7028-7244'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						7028-7244'		6000 GALS 15% NEFE							
								ACID FRAC W/1000 GALS 20% NEFE							
28. PRODUCTION															
Date First Production 3/21/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 4-06-98		Hours tested 24 HOURS		Choke Size		Prod'n For Test Period		Oil - Bbl. 13		Gas - MCF 88		Water - Bbl. 1		Gas - Oil Ratio 676	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By			
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>J. Denise Leake</i>										TITLE Engineering Assistant			DATE 6/10/98		
TYPE OR PRINT NAME J. Denise Leake										Telephone No. 397-0405					