State of New Mexico

Submit 3 copies to Appropriate District Office

Energ nerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT	116VISeu 1-1-0
OIL CONSERVATION DIVISION	WELL AF NO.
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088	30 025 31727
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	TG-314694
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7 1 11
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	VAN ETTEN, L.
1. Type of Well: OIL GAS WELL OTHER	
2. Name of Operator	8. Well No.
TEXACO EXPLORATION & PRODUCTION INC.	13
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat
4. Well Location	Weir Blinebry
Unit Letter K: 1653 Feet From The SOUTH Line and 2307	Feet From The WEST Line
Section 9 Township 20-S Range 37-E N	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3541' GR	
Check Appropriate Box to Indicate Nature of Notice, Repor	t, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	<u> </u>
PULL OR ALTER CASING CASING CASING TEST AND CEME	<u></u>
	NT JOB
OTHER: LJ OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine any proposed work) SEE RULE 1103.	nt dates, including estimated date of starting
8-04-97: XL pumped 200 gal Toluene down casing, followed by 5 bbls 2% KCL fresh water containing 5 gal	d surfactors. But well to alreadation
0-03-97. Circulate well for 19 firs. Put well producing to pattery.	is surfactari Put well to circulating over night.
8-11-97: MIRU. Pull rods and pump. Install BOP. POH w/tbg. Shut in.	
8-12-97: Ran pkr & tbg & tested in @ 5000 psi. Shut in. 8-13-97: Set pkr @ 5432', acidize Blinebry perfs 5598-5786' w/3500 gals 15% NEFE W/ 10% Xylene w/18	20.7/21.19
indi-1340#, dvg-1439#, dii-400m, isup-000#. Imin-vacuum. Ru swab recovered 11 bbls load 40% oil ou	t Palagon ake 8 TOU W//+h- 0 m/- OD
6-14-97. TH Wildy & Set @ 5607. REMOVE BOP. NO well head. TH W/pump & rods. Load & test. Rig	down . Left well down to pipeline leak
6-13-96. Down due to pipeline leak.	== 1 // J. Estimate pipoline reals.
8-16-97: On production at 9 am. Pumping & testing. 8-17-97 thru 9-23-97: Pumping & Testing.	
09-24-97 On 24 hour POTENTIAL TEST ending 10 am. Pumped 7 bbls Oil, 20 bbls Water & 20 mcf Gas.	

I hereby certify that the information above	is true and complete to the best of my knowledge and belief. TITLE Engineering Assistant	DATE 11/7/97
TYPE OR PRINT NAME	Paula S. Ives BY ORIGINAL SIGNED BY ORIGINAL SIGNED BY	Telephone No. 397-0432
(This space for State Use)	ORIGINAL SWINK	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL,		UATE