

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31727
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VAN ET TEN, L
b. Type of Completion: NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☒ OTHER _____	8. Well No. 13
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat Weir Blinebry
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	
4. Well Location Unit Letter <u>K</u> : <u>1653</u> Feet From The <u>SOUTH</u> Line and <u>2307</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	

10. Date Spudded 9/24/92	11. Date T.D. Reached 10/18/92	12. Date Compl. (Ready to Prod.) 7/28/95	13. Elevations (DF & RKB, FT, GR, etc.) 3541' GR	14. Elev. Csghead
15. Total Depth 7875'	16. Plug Back T.D. 6265'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 7875	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5598'-5614' Weir Blinebry				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run NONE				22. Was Well Cored No
23. CASING RECORD (Report all Strings set in well)				

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1150'	14 3/4"	900 SX CIRC 75 SX	NONE
8 5/8"	32#	4000'	11	1650 SX CIRC 150 SX	NONE
5 1/2"	15.5# & 17	7875'	7 5/8"	1500 SX CIRC 185 SX	NONE
				DV TOO - @ 4809'	

24.	LINER RECORD					25.	TUBING RECORD		
	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET
							2 7/8"	5565'	5565'

26. Perforation record (Interval, size, and number) 5598'-5614', 2 jsp, .52" holes Weir Blinebry interval	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5598'-5614' AMOUNT AND KIND MATERIAL USED 2000g 15% NEFE
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28. PRODUCTION							
Date First Production 7/26/95		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/3/95	Hours tested 24 HOURS	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 174	Gas - MCF 148	Water - Bbl. 0	Gas - Oil Ratio 851
Flow Tubing Press. 140	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 174	Gas - MCF 148	Water - Bbl. 0	Oil Gravity - API -(Corr.) 40.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By Tom Sebastian	

30. List Attachments C-104	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Darrell J. Carriger</u>	TITLE <u>Engineering Assistant</u>
TYPE OR PRINT NAME <u>Darrell J. Carriger</u>	DATE <u>10/20/95</u>
	Telephone No. <u>397-0426</u>