

STRICT

P.O. Box 1960, Hobbs, NM 88241-1960

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 11127	⁵ Property Name VAN ETEN, L.	³ API Number 30 025 31727
		⁶ Well No. 13

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	9	20-S	37-E		1653	SOUTH	2307	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 Weir Blinebry					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Rotary or C.T.	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3541' GR
¹⁶ Multiple No	¹⁷ Proposed Depth 6265'	¹⁸ Formation Blinebry	¹⁹ Contractor UNKNOWN	²⁰ Spud Date

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	11 3/4"	42#	1150'	900 SX. CIRC 75 SX	
11	8 5/8"	32#	4000'	1650 SX. CIRC 150 SX	
7 5/8"	5 1/2"	15.5# & 17	7875'	1500 SX. CIRC 185 SX	
				DV TOOL @ 4809'	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Objective: Texaco intends to recomplete the subject well uphole from the Monument Tubb into the Weir Blinebry producing interval.

1. RU pulling unit. Install BOP. Release packer and TOH.
2. Set 5-1/2" CIBP @ 6300' and cap with 35' cement.
3. Pickle tubing with 500 g 15% HCL.
4. Perforate Weir Blinebry from 5598'-5614' with 2 jsfp and 33 holes.
5. Acid stimulate perms with 2000g 15% NEFE.
6. Swab well back and place on test

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Plugback

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name Darrell J. Carriger

Title Engineering Assistant

Date 7/19/95

Telephone 397-0426

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL COPY TO DISTRICT SUPERVISOR

Title:

Approval Date JUL 24 1995

Expiration Date:

Conditions of Approval:

Attached ☐

RECEIVED

SEP 11 1995
SROBBS
OFFICE