

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AF-1 NO.	30-025-31727
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name L. VAN ETEN	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input checked="" type="checkbox"/> OTHER			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 13	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240		9. Pool Name or Wildcat MONUMENT TUBB	
4. Well Location Unit Letter <u>K</u> : <u>1653</u> Feet From The <u>SOUTH</u> Line and <u>2307</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 9/24/92	11. Date T.D. Reached 10/18/92	12. Date Compl. (Ready to Prod.) 12/9/93	13. Elevations (DF & RKB, F.T, GR, etc.) 3541' GR
14. Elev. Csghead			
15. Total Depth 7875'	16. Plug Back T.D. 7647'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0-7875'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6327-6546' (128 FT - 256 HLES)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run NONE			22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1150'	14 3/4"	900 SX. CIRC 75 SX	NONE
8 5/8"	32#	4000'	11	1650 SX. CIRC 150 SX	NONE
5 1/2"	15.5# & 17	7875'	7 5/8"	1500 SX. CIRC 185 SX	NONE
				DV TOCL @ 4809'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6122'	6122'

26. Perforation record (interval, size, and number) 6327 - 6546' (128 FT - 256 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6327-6546' 6327-6546' 106,700# 20/40 OTTAWA
	AMOUNT AND KIND MATERIAL USED ACID - 3500 GAL 15% HCL FRAC - 53,750 GAL 35# XL GEL

28. PRODUCTION							
Date First Production 12/10/93		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/29/93	Hours tested 24 HOURS	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1800	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 500#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By JOE TIPPY
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u>
DATE <u>1/28/94</u>	Telephone No. <u>397-0418</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology